



INTRODUCTION

TPU D500 is a state of the art high-end line differential protection relay prepared for multiple line arrangements, including two-end, three-end or multi-terminal overhead lines or underground cables, with option for in-zone transformer.

TPU D500 offers additional control, measurement and recording functions for easy and reliable power system management. TPU D500 further combines user programmability to deliver all the required functions for bay protection and control in a single unit.

Based on the 500 IED high-performance platform, TPU D500 provides flexible I/O options and has been designed with IEC 61850 and other open standards in mind, being future-proof and integration friendly.

As part of the Efacec CLP 500 family, TPU D500 provides object-oriented engineering, system tools and full IEC 61850 open design that allows users to straightforwardly apply the product in different system architectures.

PROTECTION

- Line Differential (up to 5 line ends)
- Distance
- Power Swing Blocking / OOS Tripping
- Distance / Directional Earth-Fault Teleprotection Schemes
- Remote Tripping
- Stub
- (Directional) Phase Overcurrent
- (Directional) Earth-Fault Overcurrent
- (Directional) Negative Seq. Overcurrent
- Thermal Overload
- Switch-On-to-Fault
- Broken Conductor Check
- Directional Earth-Fault Overcurrent for Non-Earthed Systems
- Directional Power
- Phase Undervoltage / Overvoltage
- Residual Overvoltage
- Negative Sequence Overvoltage
- Underfrequency / Overfrequency
- Frequency Rate-of-Change

CONTROL / SUPERVISION

- Three-Phase / Single-Phase Trip Logic
- Trip Circuit Supervision
- Circuit Breaker Failure
- Automatic Reclosing
- Synchronism and Voltage Check
- Lockout
- VT / CT Supervision
- Open Pole Detection
- Circuit Breaker Control / Supervision
- Circuit Switch Control / Supervision
- Distributed Automation
- Programmable Automation (IEC 61131-3 based)

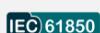


MONITORING / RECORDING

- Three-Phase Measurements
- Single-Phase Measurements
- Metering
- Fault Locator
- Disturbance Recorder
- Event Recorder / SOE
- Fault Report
- Self-tests and Watchdog

COMMUNICATION

- IEC 61850 Server / GOOSE
- IEC 60870-5-101/103/104
- DNP 3.0 (TCP/IP or Serial)
- Modbus (TCP/IP or Serial)
- Other serial and IP protocols available



TIME SYNCHRONIZATION

- IRIG-B Input
- SNTP Client



AUTOMATION STUDIO-READY

- Integrated configuration and programming
- Simplified engineering and handling

OVERVIEW

The TPU D500 is a high-end line differential protection relay that provides a high performing solution for power system protection while offering additional control, measurement and recording functions for an easy and reliable power system management.

The TPU D500 can be used as the main device for the protection of overhead lines and underground cables in transmission and sub-transmission networks. Its phase segregated line differential algorithm is suitable for two- or three-terminal lines, with possible complex breaker arrangements. It can also be used optionally in multi-terminal applications. The protection algorithm is prepared for applications where a transformer is included in the protection zone, in which case special measures are taken such as inrush restraint or vector group compensation.

Remote communication is based on IEEE C37.94 state-of-the-art standard, and communication channels can be optionally redundant. Sample synchronization can be achieved by GPS or by an alternative echo method, and includes compensation for route switching.

The TPU D500 integrates additional distance and overcurrent functions, which can be used as backup functions, for example when differential protection is unavailable due to communication failure. Several other current, voltage and frequency protection functions are also available.

Several control and supervision functions extend the application of the relay, with option for additional user-defined automation functions and logic (for example, interlocking logic or load transfer and restoration schemes). Accurate measured and metered values and a wide range of records and other stored information add value to the base application.

High configurability via flexible binary and analogue I/O configurations, advanced user-programmable functions and a comprehensive library of selectable built-in firmware functions allows the user to adapt the device to different substation topologies as well as protection and control schemes. Integration in a state of the art engineering toolset allows straightforward engineering throughout the system life-cycle without compromising user requirements.

Designed with IEC 61850 and other open standards in mind the TPU D500 is flexible, future-proof and can be seamlessly integrated in multivendor distributed protection, automation and control systems.

FEATURE SUMMARY

	TPU D500
Size	
1 x 19" rack / height 6U	●
A.C. Analogue Inputs	
Maximum Number of Inputs	24
Maximum Number of Current Inputs	24
Maximum Number of Voltage Inputs	12
D.C. Analogue Inputs	
Maximum Number of Inputs	32
Binary Inputs / Outputs	
Maximum Number of Inputs	264
Maximum Number of Outputs	135
High-speed, High Breaking Capacity Outputs	○
Base I/O	
8 Binary Inputs + 7 Binary Outputs + Watchdog Output	●
Availability	
Hardware Watchdog and Auto-reset	●
Software Failure Detection and Recovery	●
User Interface	
640 x 480 Graphic Colour LCD	○
Programmable Alarms / Indication LEDs	16
Function Keys	9
Relay Status LEDs	3
Integrated Webserver	●
Time Synchronization	
IRIG-B Input	○
SNTP Client	●
By Communication Protocol	●
Communication Interfaces (Rear Panel)	
3 RS-232 / RS-485 / Glass / Plastic Fibre	○
Dual Ethernet 10/100BASE-TX or 100BASE-FX Interface	●
RSTP-enabled Interface **	○
PRP-enabled Interface	○
Single Ethernet 10/100BASE-TX or 100BASE-FX Interface	●
Remote End Communication	
Maximum Number of Channels	4
Multi-mode Optical Fibre, up to 2 km	○
Single-mode Optical Fibre, up to 40 km	○
Single-mode Optical Fibre, up to 60 km	○
Single-mode Optical Fibre, up to 100 km	○
IEC 61850 Communications	
IEC 61850-8-1 Server and GOOSE	○
Communication Protocols	
Maximum Number of Simultaneous Protocols	4
Protocol Up / Slave	
IEC 60870-5-104 (TCP/IP) / IEC 60870-5-101 (Serial)	○
IEC 60870-5-103 (Serial)	○
DNP 3.0 (TCP/IP or Serial)	○
Modbus (TCP/IP or Serial)	○
Others available	(please contact)
Protocol Down / Master	
IEC 60870-5-104 (TCP/IP) / IEC 60870-5-101 (Serial) **	○
IEC 60870-5-103 (Serial)	○
DNP 3.0 (TCP/IP or Serial) **	○
Modbus (TCP/IP or Serial)	○
Others available	(please contact)
Configuration, Operational Support & Programming	
Automation Studio (Automation Studio license not included)	●
Industry-specific function libraries	(please contact)

● - Base feature

○ - Optional feature

** - Currently under development

			Three-Phase Tripping (option A1)	Single-Phase Tripping (option A2)		
			Single-Breaker (option B1)	Multi-Breaker (option B2)	Single-Breaker (option B1)	Multi-Breaker (option B2)
General						
Three-Phase Tripping			●	●	●	●
Single-Phase Tripping				●	●	●
Single Breaker Arrangements			●	●	●	●
Multiple Breaker Arrangements				●		●
Protection Functions						
Line Differential (up to 5 line ends)	87L	PDIF, PHAR	■(1)	■(1)	■(1)	■(1) (a)
Line + Transformer Differential (up to 5 line ends)	87L/87T	PDIF, PHAR	■(1)	■(1)	■(1)	■(1) (b)
Distance	21	PDIS	○(1)	○(1)	○(1)	○(1) (c)
Load Encroachment and Phase Selection	21LE	PDIS	○(1)	○(1)	○(1)	○(1) (c)
Power Swing Blocking / Out-Of-Step Tripping	68/78	RPSB	○(1)	○(1)	○(1)	○(1) (d)
Distance Teleprotection Schemes	85(21)	PSCH	○(1)	○(1)	○(1)	○(1) (c)
Echo and Weak End Infeed Logic – Distance	85/27WI	PSCH	○(1)	○(1)	○(1)	○(1) (c)
Directional Earth-Fault Teleprotection Schemes	85(67N)	PSCH	●(1)	●(1)	●(1)	●(1)
Echo and Weak End Infeed Logic – Directional Earth-Fault	85/59NWI	PSCH	●(1)	●(1)	●(1)	●(1)
Remote Tripping	85	PSCH	●(1)	●(1)	●(1)	●(1)
Stub	87STB	PDIF		●(1)		●(1)
(Directional) Phase Overcurrent	50/51/67	PTOC, RDIR	●(1)	●(1)	●(1)	●(1)
(Directional) Earth-Fault Overcurrent	50N/51N/67N 50G/51G/67G	PTOC, RDIR	●(2)	●(2)	●(2)	●(2)
(Directional) Negative Sequence Overcurrent	46/67	PTOC, RDIR	●(1)	●(1)	●(1)	●(1)
Editable Time-Current Curves			●	●	●	●
Inrush Restraint	68	PHAR	●	●	●	●
Thermal Overload	49	PTTR	●(1)	●(1)	●(1)	●(1)
Switch-On-to-Fault	50HS	RSOF, PIOC	●(1)	●(1)	●(1)	●(1)
Broken Conductor Check / Phase Unbalance	46BC	RBCD	●(1)	●(1)	●(1)	●(1)
Directional Earth-Fault Overcurrent for Non-Earthed Systems	32N	PSDE	●(2)	●(2)	●(2)	●(2)
Directional Power	32	PDOP, PDUP	●(1)	●(1)	●(1)	●(1)
Phase Undervoltage	27	PTUV	●(1)	●(1)	●(1)	●(1)
Phase Overvoltage	59	PTOV	●(1)	●(1)	●(1)	●(1)
Residual Overvoltage	59N	PTOV	●(1)	●(1)	●(1)	●(1)
Negative Sequence Overvoltage	47	PTOV	●(1)	●(1)	●(1)	●(1)
Underfrequency	81U	PTUF	●(1)	●(1)	●(1)	●(1)
Overfrequency	81O	PTOF	●(1)	●(1)	●(1)	●(1)
Frequency Rate-of-Change	81RC	PFRC	●(1)	●(1)	●(1)	●(1)
Control and Supervision Functions						
Trip Logic	94	PTRC	●(1)	●(1)	●(1)	●(1)
Trip Circuit Supervision	74TC	STRC	●(3)	●(6)	●(3)	●(6)
Circuit Breaker Failure	50BF	RBRF	●(1)	●(2)	●(1)	●(2)
Automatic Reclosing	79	RREC	●(1)	●(2)	●(1)	●(2)
Synchronism and Voltage Check	25	RSYN	○(1)	○(2)	○(1)	○(2) (e)
Circuit Breaker Close Lock / Lockout	86	RCBL	●(1)	●(1)	●(1)	●(1)
Fuse Failure / VT Supervision	60	RVTS	●(1)	●(1)	●(1)	●(1)
CT Supervision		RCCS	●(1)	●(2)	●(1)	●(2)
Open Pole Detection		ROPD			●(1)	●(1)
Circuit Breaker Control / Supervision	52	CSWI, XCBR	●(1)	●(2)	●(1)	●(2)
Circuit Breaker Condition Monitoring		SCBR	○	○	○	○ (f)
Circuit Switch Control / Supervision	89	CSWI, XSWI	○(10)	○(10)	○(10)	○(10) (f)
Distributed Automation		GGIO (or user defined)	●	●	●	●
Programmable Automation (IEC 61131-3)		GAPC (or user defined)	●	●	●	●
Monitoring and Recording Functions						
Three-Phase Measurements		MMXU, MSQI	●(1)	●(1)	●(1)	●(1)
Single-Phase Measurements		MMXN	●(3)	●(3)	●(3)	●(3)
Metering		MMTR	○(1)	○(1)	○(1)	○(1) (f)
Statistics **		MMXU (or user defined)	○	○	○	○ (f)

Sags and Swells **	QVVR	○	○	○	○	(f)
Harmonics **	MHAI	○	○	○	○	(f)
Fault Locator	21FL	●(1)	●(1)	●(1)	●(1)	
Disturbance Recorder	RDRE	●	●	●	●	
Chronological Event Log / SOE		●	●	●	●	
Fault Report		●	●	●	●	
Load Diagram / Trend Recorder **		○	○	○	○	(f)
Histogram **		○	○	○	○	(f)
Power Quality Event Recorder **		○	○	○	○	(f)
Self-tests and Watchdog		●	●	●	●	

● - Base feature

○ - Optional feature

■ - Base mutual-exclusive feature

** - Currently under development

(n) - Maximum number of instances

Functional restrictions according to order code:

- (a) Line Differential (option D1)
- (b) Line Differential with In-Zone Transformer (option D2)
- (c) With Distance or Distance and PSB/OOS (options E2 or E3)
- (d) With Distance and PSB/OOS (option E3)
- (e) With Synchronism Check (option F2)
- (f) Protection and Control (option C2)

TECHNICAL SPECIFICATIONS

A.C. Analogue Inputs (General Data)

Number	Max. 24	
Rated frequency	$f_r = 50$ or 60 Hz (configurable by user)	
Angular reference	Any of the AC analogue inputs (configurable by user)	
Acquisition	ADC type	Sigma-Delta
	Resolution	24 bit
	Sampling rate	160 samples per cycle at rated frequency (8 kHz @ $f_r = 50$ Hz; 9.6 kHz @ $f_r = 60$ Hz)

A.C. Current Inputs

Number	Max. 24 (depends on the number and type of expansion boards)	
Standard option	Rated current	$I_r = 1$ or 5 A (configurable by user)
	Operation range	[0.05 .. 50.0] $\times I_r$
	Thermal withstand	500 A for 1 s 150 A for 10 s 20 A continuous
	Dynamic load-carrying withstand	1250 A one half wave
	Burden	< 0.05 VA @ $I_r = 1$ A < 0.15 VA @ $I_r = 5$ A
	Rated current	$I_r = 1$ or 5 A (configurable by user)
Sensitive option	Operation range	[0.005 .. 5.0] $\times I_r$
	Thermal withstand	250 A for 1 s 10 A continuous
	Dynamic load-carrying withstand	750 A one half wave
	Burden	< 0.05 VA @ $I_r = 1$ A < 0.25 VA @ $I_r = 5$ A

A.C. Voltage Inputs

Number	Max. 12 (depends on the number and type of expansion boards)	
Standard range (configurable by user)	Rated voltage	$U_r = 100/3, 110/3, 115/3$ or $120/3$ V (residual) $U_r = 100/\sqrt{3}, 110/\sqrt{3}, 115/\sqrt{3}$ or $120/\sqrt{3}$ V (phase-earth) $U_r = 100, 110, 115$ or 120 V (phase-phase)
	Operation range	[0.25 .. 220] V_{rms}
	Thermal withstand	500 V for 1 s 460 V continuous
	Burden	< 0.05 VA @ U_r
	Rated voltage	$U_r = 100/\sqrt{3}, 110/\sqrt{3}, 115/\sqrt{3}$ or $120/\sqrt{3}$ V (residual) $U_r = 100, 110, 115, 120$ V or 230 V (phase-earth) $U_r = 100 \times \sqrt{3}, 110 \times \sqrt{3}, 115 \times \sqrt{3}, 120 \times \sqrt{3}$ V or 400 V (phase-phase)
	Operation range	[0.5 .. 440] V_{rms}
Extended range (configurable by user)	Thermal withstand	500 V for 1 s 460 V continuous
	Burden	< 0.25 VA @ U_r

D.C. Analogue Inputs		
Number	Max. 32	
Current ranges	Operation ranges (configurable by user)	$\pm 1 \text{ mA}$; $\pm 5 \text{ mA}$; $\pm 10 \text{ mA}$; $\pm 20 \text{ mA}$; 0 .. 1 mA; 0 .. 5 mA; 0 .. 10 mA; 0 .. 20mA; 4.. 20mA
	Thermal withstand	0.1 A continuous 0.5 A for 1 s
	Input impedance	50 Ω
Low voltage ranges	Operation ranges (configurable by user)	$\pm 5 \text{ V}$; $\pm 10 \text{ V}$
	Thermal withstand	20 V continuous 50 V for 1 s
	Input impedance	45 k Ω
High voltage ranges	Operation ranges (configurable by user)	$\pm 150 \text{ V}$; $\pm 300 \text{ V}$
	Thermal withstand	360 V continuous 420 V for 1 s
	Input impedance	1.3 M Ω
Acquisition	ADC type	Sigma-Delta, auto-ranging with PGA
	Resolution	16 bit + sign
	Accuracy	< 0.2 % full-range
	Normal-mode rejection ratio	> 110 dB
	Common-mode rejection ratio	> 130 dB
	Scan cycle	100 ms

Power Supply		
Rated values / voltage ranges	24 / 48 / 60 V d.c.	(19 .. 72 V d.c.)
	110 / 125 / 220 / 250 V d.c.	(88 .. 350 V d.c. / 80 .. 265 V a.c.)
	115 / 230 V a.c.	
	48 / 60 / 110 / 125 V d.c.	(38 .. 150 V d.c.)
Burden	Quiescent state (maximum configuration)	< 50 W (d.c.) < 80 VA (a.c.)
	Additional burden per actuated binary output	0.3 W
Ripple at d.c. auxiliary power supply		$\leq 12\%$
Earthing arrangements for d.c. supply	Floating (free from earth)	Class EF

Binary Inputs		
Number	Base	8
	Maximum	264
Rated values / voltage thresholds (configurable by user)	24 V d.c.	$V_{\text{LOW}} \leq 8 \text{ V d.c.}$ $V_{\text{HIGH}} \geq 20 \text{ V d.c.}$
	48 / 60 V d.c.	$V_{\text{LOW}} \leq 26 \text{ V d.c.}$ $V_{\text{HIGH}} \geq 38 \text{ V d.c.}$
	110 / 125 V d.c.	$V_{\text{LOW}} \leq 66 \text{ V d.c.}$ $V_{\text{HIGH}} \geq 85 \text{ V d.c.}$
	220 / 250 V d.c.	$V_{\text{LOW}} \leq 132 \text{ V d.c.}$ $V_{\text{HIGH}} \geq 170 \text{ V d.c.}$
Maximum permitted voltage		300 V d.c.
Burden	24 V d.c.	< 0.05 W (1.5 mA @ 24 V d.c.)
	48 / 60 V d.c.	< 0.1 W (1.5 mA @ 48 V d.c.)
	110 / 125 V d.c.	< 0.2 W (1.5 mA @ 125 V d.c.)
	220 / 250 V d.c.	< 0.4 W (1.5 mA @ 250 V d.c.)
Inrush current	Peak	50 mA ± 20% @ V_r
	Impulse time constant	10 ms ± 20%
	Total impulse duration	Approx. 50 ms
Filtering	Debounce time	[1 .. 128] ms
	Oscillation filter	Max [2 .. 255] changes in [2 .. 10000] ms
Binary Outputs		
Number	Base	7 + Watchdog
	Maximum	135 + Watchdog
Standard option	Rated voltage	250 V a.c./ d.c.
	Rated current	8 A
	Making capacity	1 s @ 10 A 0.2 s @ 30 A
	Breaking capacity	d.c.: 1 / 0.4 / 0.2 A @ 48 / 110 / 220 V; L/R < 40 ms a.c.: 1250 VA (250 V / 5 A); cos φ > 0,4
	Voltage across open contacts (1 min)	1 kV _{rms}
High-speed option	Rated voltage	250 V a.c./ d.c.
	Rated current	8 A
	Making capacity	2 s @ 10 A 0.5 s @ 30 A
	Breaking capacity	d.c.: 10 A; L/R < 40 ms
	Operating time	< 50 µs; resistive load
Pulse configuration	Pulse time	[0 .. 60000] ms
	Delay time	[0 .. 60000] ms
	Reset time	[0 .. 60000] ms

Serial Ports - System Interface		
Number	Max. 3 (RS-232/RS-485, Plastic FO or Glass FO)	
Transmission rate	Setting range	600 to 57600 baud
RS-232 option	Connector	D9 male connector
RS-485 option	Connector	D9 male connector
Plastic fibre optics option	Fibre type	Plastic fibre optics (POF) 1mm
	Wavelength	650 nm
	Connector	Snap-in type
	Maximum distance	45 m
	Optical power budget with 1 mm POF	10.4 dB (min.)
Glass fibre optics option	Fibre type	Multimode glass fibre optics 50/125 µm or 62.5/125 µm
	Wavelength	820 nm
	Connector	ST
	Maximum distance	1.7 km using an optical fibre 62.5/125 µm
	Optical power budget with 50/125 µm fibre	4.2 dB (min.)
	Optical power budget with 62.5/125 µm fibre	8.0 dB (min.)

Clock Synchronization Ports - IRIG-B Interface		
Number	1 (Galvanic or Glass FO)	
Galvanic option	Connector	D9 female connector
	Input voltage level	5 V, 12 V or 24 V
	Voltage range	± 20% of input voltage level
Glass fibre optics option	Fibre type	Multimode glass fibre optics 50/125 µm or 62.5/125 µm
	Wavelength	820 nm
	Connector	ST
	Maximum distance	1.7 km using an optical fibre 62.5/125 µm
	Optical power budget with 50/125 µm fibre	4.2 dB (min.)
	Optical power budget with 62.5/125 µm fibre	8.0 dB (min.)

Rear Ethernet Ports - System Interface		
Number	Dual-interface (10/100BASE-TX or 100BASE-FX) + Single-interface (10/100BASE-TX or 100BASE-FX)	
Copper interface option	Media type	10/100BASE-TX
	Connector	RJ-45
Fibre interface option (100 Mbps)	Media type	100BASE-FX
	Fibre type	Multimode glass fibre optics 50/125 µm or 62.5/125 µm
	Wavelength	1300 nm
	Connector	LC Duplex
	Maximum distance	2 km
	Output optical power (62.5/125 µm, NA = 0.275)	-20.0 dBm ... -14.0 dBm
	Output optical power (50/125 µm, NA = 0.20)	-23.5 dBm ... -14.0 dBm
	Receiver sensitivity	-31.0 dBm (max.)
	Receiver overload	-14.0 dBm (min.)

Front Ethernet Port - Service Interface		
Copper interface	Media type	10/100BASE-TX
	Connector	RJ-45

Remote End Communication Ports		
Communication interface	Number of channels	Up to 4
	Protocol	IEEE C37.94
	Supported applications	Peer-to-peer fibre optics link / G.703 (64 kbit/s) or G.703 E1 (2 Mbit/s) with external multiplexer
	Transmission rate	64 kbit/s to 2 Mbit/s (max. data rate 768 kbit/s)
Multi-mode fibre optics option, maximum distance 2 km	Fibre type	Multi-mode glass fibre optics 50/125 µm or 62.5/125 µm
	Wavelength	800 nm
	Connector	ST
	Maximum distance	2 km
Single-mode fibre optics option, maximum distance 40 km	Fibre type	Single-mode glass fibre optics 9/125 µm
	Wavelength	1310 nm
	Connector	LC Duplex
	Operation range	0 to 40 km
	Transmitter power coupled in optical fibre	-5.0 dBm ... 0 dBm
	Receiver sensitivity	-34.0 dBm (max.)
	Receiver overload	0 dBm (min.)
	Optical power budget	29 dB
Single-mode fibre optics option, maximum distance 60 km	Fibre type	Single-mode glass fibre optics 9/125 µm
	Wavelength	1310 nm
	Connector	LC Duplex
	Operation range	30 to 60 km
	Transmitter power coupled in optical fibre	-5.0 dBm ... 0 dBm
	Receiver sensitivity	-35.0 dBm (max.)
	Receiver overload	0 dBm (min.)
	Optical power budget	30 dB
Single-mode fibre optics option, maximum distance 100 km	Fibre type	Single-mode glass fibre optics 9/125 µm
	Wavelength	1511 nm
	Connector	LC Duplex
	Operation range	50 to 100 km
	Transmitter power coupled in optical fibre	0 dBm ... +5.0 dBm
	Receiver sensitivity	-34.0 dBm (max.)
	Receiver overload	-8.0 dBm (min.)
	Optical power budget	34 dB

Case		
Design	Dimensions	6U, 1 x 19" rack
	Weight	< 13 kg

Environmental Conditions		
Operating temperature range	- 10 °C to + 60 °C, temporarily can be up to 70 °C (tested for 72 hours); Recommended: - 5 °C to + 55 °C	
Storage temperature range	- 25 °C to + 70 °C	
Relative humidity	10 to 95%	
Pollution degree	2	
Altitude	< 2000 m	

CE Marking		
Electromagnetic Compatibility Directive (2004/108/CE)	Immunity	EN 61000-6-2: 2005 EN 60870-2-1: 1996 EN 60255-26: 2009 EN 50263: 1999
	Emission	EN 61000-6-4: 2007 + A1: 2011 EN 60870-2-1: 1996 EN 60255-26: 2009 EN 50263: 1999
Low Voltage Directive (2006/95/CE)		EN 60950-1: 2006 + A1: 2010 + A11: 2009 + A12: 2011 EN 60255-27: 2005 EN 60255-5: 2001

Insulation Tests		
High voltage test	EN 60255-5 EN 60255-27	2.0 kV a.c. 1 min 50 Hz 2.8 kV d.c. 1 min (power supply)
Impulse voltage test	EN 60255-5 EN 60255-27	5 kV 1.2/50 µs, 0.5 J
Insulation resistance test	EN 60255-5 EN 60255-27	> 100 MΩ @ 500 V d.c.
Protective bonding resistance test	EN 60255-27	< 0.1 Ω

EMC – Immunity Tests		
Electrostatic discharge immunity test	EN 61000-4-2 EN 60255-22-2	8 kV contact; 15 kV air
Electromagnetic field immunity test	EN 61000-4-3 EN 60255-22-3	80 MHz – 1000 MHz; 30 V/m 1000 MHz – 3000 MHz; 10 V/m
Fast transient disturbance immunity test	EN 61000-4-4 EN 60255-22-4	4 kV, 5/50 ns
Surge immunity test	EN 61000-4-5 EN 60255-22-5	4/2 kV, 1.2/50 µs
Conducted RF disturbance test	EN 61000-4-6 EN 60255-22-6	10 V r.m.s., 150 kHz – 80 MHz @ 1 kHz 80% am
Power frequency magnetic field immunity test	EN 61000-4-8	100 A/m, cont; 1000 A/m, 3 s
Damped oscillatory magnetic field immunity test	EN 61000-4-10	100 A/m, 0.1 MHz and 1 MHz
Voltage variations immunity test	EN 61000-4-11 EN 60255-11	500 ms @ 70%; 200 ms @ 40% 500 ms @ 40%;
	EN 61000-4-29 EN 60255-11	500 ms @ 70%; 200 ms @ 40% 500 ms @ 40%;
Voltage interruptions immunity test	EN 61000-4-11 EN 60255-11	5, 10, 20, 50, 100, 200 and 500 ms
	EN 61000-4-29 EN 60255-11	5, 10, 20, 50, 100, 200 and 500 ms
Ring waves immunity test	EN 61000-4-12	4 kV common mode
Conducted, common mode disturbances in the frequency range 0 Hz to 150 kHz	EN 1000-4-16 EN 60255-22-7	150 V (differential mode) 100 Ω, 0.1 µF 300 V (common mode) 220 Ω, 0.47 µF
Damped oscillatory waves immunity test	EN 61000-4-18 EN 60255-22-1	2.5 kV common mode 1 kV differential mode

EMC – Emission Tests		
Radiated emission	EN 55022 EN 60255-25	30 – 1000 MHz class A
Conducted emission	EN 55022 EN 60255-25	0.15 – 30 MHz class A
Harmonic currents emission test	EN 61000-3-2	Class A
Voltage fluctuation and flicker emission test	EN 61000-3-3	Class A

Mechanical Tests			
Vibration tests	EN 60255-21-1	Class 2, 2 g, 10 Hz to 150 Hz	
	EN 60870-2-2	Class Cm, 2 g, 9 Hz to 200 Hz	
Shock tests	EN 60255-21-2	Class 2, 30 g, 11ms	
	EN 60870-2-2	Class Cm, 30 g, 11 ms	
Bump tests	EN 60255-21-2	Class 1, 10 g, 16ms	
Free fall test	EN 60870-2-2	Class Cm, 0.25 m	
	EN 60068-2-31	Method 1, 0.25 m	
Degrees of protection provided by enclosures for electrical equipment against external mechanical impacts (IK code)	EN 50102	IK07	

Environmental Tests			
Cold test	EN 60068-2-1	Operational	- 10 °C, 72h (Test Ad)
		Storage	- 25 °C, 72h (Test Ab)
Dry heat test	EN 60068-2-2	Operational	+ 70 °C, 72h (Test Bd)
		Storage	+ 85 °C, 72h (Test Bb)
Damp heat test, cyclic (12h+12h cycle)	EN 60068-2-30	+ 25 °C (97%) to + 40 °C (93%), 6 cycles	
Damp heat test, steady state	EN 60068-2-78	+ 40 °C, 93% RH, 10 days	
Degree of protection frontal side, flush mounted	EN 60529	IP50	
Degree of protection, rear side	EN 60529	IP30	

FUNCTIONAL SPECIFICATIONS

Line Differential	
Number of independent functions	1 function
Number of stages (per function)	2 stages
Line characteristics	Number of line ends
	Maximum 5
Unrestrained stage	In-zone transformer
	Optional (maximum 2)
	Setting range
	[0.1 .. 40.0] × I _r ; step 0.01
	Accuracy
	± 5% I _{op} (minimum ± 5% I _r)
Restrained stage	Dropout ratio
	> 96%
	Pickup time
	10 ms min. < 15 ms typ. for I > 2 × I _{op}
	Reset time
	40 ms typ.
	Minimum operate current
	[0.1 .. 20.0] × I _r ; step 0.01
	Raised operate current
	[0.1 .. 20.0] × I _r ; step 0.01
Inrush blocking	Slope (section 2)
	[0.1 .. 1.0] I _{diff} /I _{bias} ; step 0.01
	Slope (section 3)
	[0.3 .. 1.0] I _{diff} /I _{bias} ; step 0.01
	Slope switch current
	[1.0 .. 20.0] × I _r ; step 0.01
	Accuracy
	± 3% I _{op} (minimum ± 3% I _r)
	Dropout ratio
	> 96%
Overexcitation blocking	Pickup time
	20 ms min. < 25 ms typ. for I > 2 × I _{op} < 35 ms typ. for I > 2 × I _{op} and in-zone transformer
	Time delay
	[0 .. 60000] ms ; step 1
	Maximum time with raised operate current
	[0 .. 60000] ms ; step 1
	Time accuracy
	± 3% (minimum ± 10 ms)
	Reset time
	40 ms typ.
Cross-block	Restriction mode
	Second harmonic
	Second harmonic ratio
	[0.1 .. 1.0] I _{2h} /I _{1h} ; step 0.01
Cross-block	Cross-block
	One phase out of three, two phases out of three or disabled
	Cross-block maximum time
	[0 .. 15000] ms ; step 1
Cross-block	Restriction mode
	Fifth harmonic
	Fifth harmonic ratio
Cross-block	Cross-block
	One phase out of three, two phases out of three or disabled

Distance		
Number of independent functions		1 function
Number of zones (per function)		6 zones
Measuring zones	Measuring loops per zone	3 phase-to-phase and 3 phase-to-earth
	Phase and fault loop selection	Full-scheme
	Phase-to-phase-to-earth faults loop selection	Phase-to-phase loops / all loops
	Type of characteristic	Quadrilateral, mho or both (mho for phase-to-phase loops and quadrilateral for phase-to-earth loops)
	Zone 6 activation	Enabled by logic (zone extension schemes)
Quadrilateral characteristic	Reactance reach	[0.05 .. 500.0] Ω ; step 0.01
	Resistive reach (phase-to-phase loops)	[0.05 .. 500.0] Ω ; step 0.01
	Resistive reach (phase-to-earth loops)	[0.05 .. 500.0] Ω ; step 0.01
	Reactance reach in the reverse direction (zone 5)	[0.05 .. 500.0] Ω ; step 0.01
	Accuracy	± 5% reach
	Dropout ratio	> 95%
Mho characteristic	Zone reach	[0.05 .. 500.0] Ω ; step 0.01
	Zone offset	[0.05 .. 500.0] Ω ; step 0.01
	Accuracy	± 5% reach
	Dropout ratio	> 95%
Directionality	Direction options	Non-directional, forward or reverse (independent zone selection)
	Polarization	Positive-sequence voltage and voltage memory, according to actual fault condition
	Minimum angle in forward direction	[-60.0 .. 0.0]° ; step 1.0
	Maximum angle in forward direction	[90.0 .. 150.0]° ; step 1.0
	Additional mho directional element	Optional
	Series compensated operation	Optional
Load encroachment	Phase-to-phase resistive reach	[0.1 .. 600.0] Ω ; step 0.01 (independent for forward and reverse load flows)
	Phase-to-earth resistive reach	[0.1 .. 600.0] Ω ; step 0.01 (independent for forward and reverse load flows)
	Load angle	[5.0 .. 45.0]° ; step 1.0 (independent for phase-to-phase and phase-to-earth loops)
Definite time (all zones)	Pickup time (zone 1 and 6)	11 ms typ. for $X < 0.30 X_{\text{zone}}$ and line differential protection disabled 16 ms typ. for $X < 0.60 X_{\text{zone}}$ 26 ms typ. for $X < 0.95 X_{\text{zone}}$
	Pickup time (zones 2, 3, 4 and 5)	26 ms typ. for $X < 0.95 X_{\text{zone}}$
	Time delay (phase-to-phase loops)	[0 .. 60000] ms ; step 1
	Time delay (phase-to-earth loops)	[0 .. 60000] ms ; step 1
	Simultaneous start of stage timers	Optional
	Time accuracy	± 3% (minimum ± 10 ms)
	Reset time	25 ms typ.
	Line angle	[30.0 .. 90.0]° ; step 1.0
Line characteristics	Earth compensation factor magnitude (per zone)	[0.0 .. 4.0] ; step 0.01
	Earth compensation factor phase angle (per zone)	[-180.0 .. 180.0]° ; step 1.0
	Parallel line compensation	Optional
	Mutual compensation factor magnitude	[0.0 .. 4.0] ; step 0.01
	Mutual compensation factor phase angle	[-180.0 .. 180.0]° ; step 1.0
	Minimum current	Phase current [0.05 .. 1.0] × I_r ; step 0.01 Residual current [0.05 .. 1.0] × I_r ; step 0.01

Power Swing Blocking / Out-Of-Step Tripping		
Number of independent functions	1 function	
Power swing blocking	Measuring principle	Variation of the swing centre voltage
	Application	Symmetrical or open pole conditions
	Power swing frequency	[0.3 .. 10.0] Hz
	Maximum block time	[0 .. 60000] ms ; step 1
	Unblock time	[0 .. 10000] ms ; step 1
Out-of-step tripping	Mode	Trip on-the-way in (TOWI) or Trip on-the-way out (TOWO)
	System angle	[30.0 .. 90.0]° ; step 1.0
	TOWI angle	[30.0 .. 180.0]° ; step 1.0
	TOWO angle	[30.0 .. 180.0]° ; step 1.0

Distance Teleprotection Schemes		
Number of independent functions	1 function	
Communication schemes	Options	PUTT / POTT / DCB
	Current reversal logic	Optional
	Unblocking logic	Optional (supervision of the guard signal)
	Echo and weak infeed trip logic	Off / Echo / Weak infeed trip / Both
	Signal transmission prolongation time	[0 .. 10000] ms ; step 1
	Coordination time (for DCB)	[0 .. 10000] ms ; step 1
Current reversal logic	Confirmation time	[20 .. 10000] ms ; step 1
	Block time	[20 .. 10000] ms ; step 1
Unblocking logic	Security time	[20 .. 10000] ms ; step 1
	Block time	[20 .. 10000] ms ; step 1
	Fail time	[50 .. 60000] ms ; step 1
Echo logic	Confirmation time	[20 .. 10000] ms ; step 1
	Echo duration time	[0 .. 10000] ms ; step 1
	Block time	[20 .. 10000] ms ; step 1
Weak infeed trip logic	Principle	Phase undervoltage
	Voltage threshold	[0.2 .. 1.0] × U _r ; step 0.01
	Operate time delay	[0 .. 10000] ms ; step 1

Directional Earth-Fault Teleprotection Schemes		
Number of independent functions		1 function
Communication schemes	Options	DC / DCB
	Current reversal logic	Optional
	Unblocking logic	Optional (supervision of the guard signal)
	Echo and weak infeed trip logic	Off / Echo / Weak infeed trip / Both
	Signal transmission prolongation time	[0 .. 10000] ms ; step 1
	Coordination time (for DCB)	[0 .. 10000] ms ; step 1
Current reversal logic	Confirmation time	[20 .. 10000] ms ; step 1
	Block time	[20 .. 10000] ms ; step 1
Unblocking logic	Security time	[20 .. 10000] ms ; step 1
	Block time	[20 .. 10000] ms ; step 1
	Fail time	[50 .. 60000] ms ; step 1
Echo logic	Confirmation time	[20 .. 10000] ms ; step 1
	Echo duration time	[0 .. 10000] ms ; step 1
	Block time	[20 .. 10000] ms ; step 1
Weak infeed trip logic	Principle	Residual overvoltage
	Voltage threshold	[0.05 .. 0.7] × U_r ; step 0.01 (phase-earth rated voltage)
	Operate time delay	[0 .. 10000] ms ; step 1
Remote Tripping		
Number of independent functions		1 function
Operation	Signal transmission prolongation time	[0 .. 10000] ms ; step 1
	Operate time delay	[0 .. 10000] ms ; step 1
	Time accuracy	± 3% (minimum ± 10 ms)
Stub		
Number of independent functions		1 function
Number of stages (per function)		1 stage
Restrained stage	Operation	Independent settings for phase and earth-fault currents
	Minimum operate current	[0.05 .. 10.0] × I_r ; step 0.01
	Slope (section 2)	[0.1 .. 1.0] I_{diff}/I_{bias} ; step 0.01
	Accuracy	± 3% I_{op} (minimum ± 3% I_r)
	Dropout ratio	> 96%
	Pickup time	11 ms typ. for $I > 2 \times I_{op}$
	Time delay	[0 .. 60000] ms ; step 1
	Time accuracy	± 3% (minimum ± 10 ms)
	Reset time	25 ms typ.

(Directional) Phase Overcurrent	
Number of independent functions	1 function
Number of stages (per function)	4 stages
Operational current	Setting range [0.05 .. 40.0] × I _r ; step 0.01 (stages 1 and 2) [0.05 .. 20.0] × I _r ; step 0.01 (stages 3 and 4)
	Accuracy ± 1% I _{op} (minimum ± 1% I _r)
	Dropout ratio > 96%
	Maximum cold load pickup multiplier [1.0 .. 20.0]; step 0.01 (independent per stage)
Definite time (all stages)	Pickup time 27 ms typ. for I > 2 × I _{op}
	Time delay [0 .. 60000] ms ; step 1
	Time accuracy ± 3% (minimum ± 20 ms)
	Reset type Instantaneous or delayed
	Reset time 30 ms typ.
	Dropout delay [0 .. 60000] ms ; step 1
Inverse time (stages 3 and 4 only)	Curve types (ANSI/ IEEE) Extremely Inverse, Very Inverse, Normal Inverse, Moderately Inverse, Long Time Extremely Inverse, Long Time Very Inverse, Long Time Inverse
	Curve types (IEC) Normal Inverse, Very Inverse, Extremely Inverse, Short Time Inverse, Long Time Inverse
	User defined curves 6 to 25 points
	Time multiplier [0.05 .. 15.0] ; step 0.01
	Constant time adder [0 .. 30000] ms ; step 1
	Minimum operation time [0 .. 60000] ms ; step 10
	Maximum operation time [0 .. 60000] ms ; step 10
	Start value [1.0 .. 4.0] × I _{op} ; step 0.01
	Accuracy class ANSI/ IEEE C37.112, Class 5 IEC 60255-3, Class 5
	Reset type Instantaneous or dynamic
	Reset time 30 ms typ.
Directionality	Direction options Non-directional, forward or reverse (independent stage selection)
	Polarization Negative-sequence voltage, positive-sequence voltage and voltage memory, according to actual fault condition; Cross phase-phase voltage and voltage memory, according to actual fault condition, in option
	Characteristic angle [-90.0 .. 90.0]° ; step 1.0
	Phase angle accuracy ± 2°
	VT failure action Non-directional trip or function block
Inrush restraint	Operation Disabled / enabled (independent stage selection)
	Restriction mode Second harmonic
	Second harmonic ratio [0.1 .. 1.0] I _{2h} /I _{1h} ; step 0.01
	Cross-block One phase out of three, two phases out of three or disabled

(Directional) Earth-Fault Overcurrent		
Number of independent functions		2 functions
Number of stages (per function)		4 stages
Operational current	Quantity	Residual current (calculated sum of three phase currents) or neutral current (independent input)
	Setting range (normal CT input)	[0.05 .. 40.0] × I _r ; step 0.001 (stages 1 and 2) [0.05 .. 20.0] × I _r ; step 0.001 (stages 3 and 4)
	Setting range (sensitive CT input)	[0.005 .. 4.0] × I _r ; step 0.001
	Accuracy	± 1% I _{op} (minimum ± 1% I _r)
	Dropout ratio	> 96%
	Maximum cold load pickup multiplier	[1.0 .. 20.0]; step 0.01 (independent per stage)
Definite time (all stages)	Pickup time	27 ms typ. for I > 2 × I _{op}
	Time delay	[0 .. 60000] ms ; step 1 (stages 1 and 2) [0 .. 300000] ms ; step 1 (stages 3 and 4)
	Time accuracy	± 3% (minimum ± 10 ms)
	Reset type	Instantaneous or delayed
	Reset time	30 ms typ.
	Dropout delay	[0 .. 60000] ms ; step 1
Inverse time (stages 3 and 4 only)	Curve types (ANSI/ IEEE)	Extremely Inverse, Very Inverse, Normal Inverse, Moderately Inverse, Long Time Extremely Inverse, Long Time Very Inverse, Long Time Inverse
	Curve types (IEC)	Normal Inverse, Very Inverse, Extremely Inverse, Short Time Inverse, Long Time Inverse
	Curve types (other)	Logarithmic
	User defined curves	6 to 25 points
	Time multiplier	[0.05 .. 15.0]; step 0.01
	Constant time adder	[0 .. 30000] ms ; step 1
	Minimum operation time	[0 .. 60000] ms ; step 10
	Maximum operation time	[0 .. 60000] ms ; step 10
	Start value	[1.0 .. 4.0] × I _{op} ; step 0.01
	Accuracy class	ANSI/ IEEE C37.112, Class 5 IEC 60255-3, Class 5
	Reset type	Instantaneous or dynamic
	Reset time	30 ms typ.
Directionality	Direction options	Non-directional, forward or reverse (independent stage selection)
	Polarization	Residual voltage and/or neutral current; negative-sequence voltage/current in option
	Characteristic angle	[-90.0 .. 90.0]°; step 1.0
	Minimum polarization voltage	[0.01 .. 1.0] × U _r ; step 0.005 (phase-earth rated voltage)
	Minimum polarization current	[0.05 .. 1.0] × I _r ; step 0.01
	Accuracy	± 1% U _{pol} (minimum ± 1% U _r) ± 1% I _{pol} (minimum ± 1% I _r)
	Phase angle accuracy	± 2°
	VT failure action	Non-directional trip or function block
Inrush restraint	Operation	Disabled / enabled (independent stage selection)
	Restriction mode	Second harmonic
	Second harmonic ratio	[0.1 .. 1.0] I _{2h} /I _{1h} ; step 0.01

(Directional) Negative Sequence Overcurrent	
Number of independent functions	1 function
Number of stages (per function)	4 stages
Operational current	Setting range $[0.05 .. 4.0] \times I_r$; step 0.01
	Accuracy $\pm 1\% I_{op}$ (minimum $\pm 1\% I_r$)
	Dropout ratio > 96%
Definite time (all stages)	Pickup time 27 ms typ. for $I > 2 \times I_{op}$
	Time delay $[0 .. 60000]$ ms ; step 1
	Time accuracy $\pm 3\%$ (minimum ± 20 ms)
	Reset type Instantaneous or delayed
	Reset time 30 ms typ.
	Dropout delay $[0 .. 60000]$ ms ; step 1
Inverse time (stages 3 and 4 only)	Curve types (ANSI/IEEE) Extremely Inverse, Very Inverse, Normal Inverse, Moderately Inverse, Long Time Extremely Inverse, Long Time Very Inverse, Long Time Inverse
	Curve types (IEC) Normal Inverse, Very Inverse, Extremely Inverse, Short Time Inverse, Long Time Inverse
	User defined curves 6 to 25 points
	Time multiplier $[0.05 .. 15.0]$; step 0.01
	Constant time adder $[0 .. 30000]$ ms ; step 1
	Minimum operation time $[0 .. 60000]$ ms ; step 10
	Maximum operation time $[0 .. 60000]$ ms ; step 10
	Start value $[1.0 .. 4.0] \times I_{op}$; step 0.01
	Accuracy class ANSI/IEEE C37.112, Class 5 IEC 60255-3, Class 5
	Reset type Instantaneous or dynamic
	Reset time 30 ms typ.
	Directionality Non-directional, forward or reverse (independent stage selection)
Directionality	Polarization Negative-sequence voltage
	Characteristic angle $[-90.0 .. 90.0]^\circ$; step 1.0
	Minimum polarization voltage $[0.01 .. 1.0] \times U_r$; step 0.005
	Accuracy $\pm 1\% U_{pol}$ (minimum $\pm 1\% U_r$)
	Phase angle accuracy $\pm 2^\circ$
	VT failure action Non-directional trip or function block

Thermal Overload	
Number of independent functions	1 function
Thermal characteristics	Time constant $[1 .. 60000]$ s ; step 1
	Maximum continuous current $[0.0 .. 99999.9]$ A ; step 0.1
	Maximum temperature rise $[0.0 .. 250.0]^\circ\text{C}$; step 1.0
	Environment temperature $[-50.0 .. 200.0]^\circ\text{C}$; step 1.0
Operate levels	Curve types IEC 60255-8
	Initial temperature option Environment or steady-state temperature
	Alarm temperature level $[0.0 .. 250.0]^\circ\text{C}$; step 1.0
	Trip temperature level $[0.0 .. 250.0]^\circ\text{C}$; step 1.0
	Reclose temperature level $[0.0 .. 250.0]^\circ\text{C}$; step 1.0
	Accuracy class Class 5

Switch-On-to-Fault		
Number of independent functions		1 function
Number of stages (per function)		1 independent overcurrent stage; association with other protection function stages via trip logic
Operational current	Setting range	[0.5 .. 40.0] × I _r ; step 0.01
	Accuracy	± 1% I _{op} (minimum ± 1% I _r)
	Dropout ratio	> 96%
Instantaneous time	Pickup time	11 ms typ. for I > 2 × I _{op}
	Reset time	30 ms typ.
Activation	Origin	External order (CB close command) or dead line detection
	Maximum activation time (after CB closed)	[40 .. 60000] ms ; step 10
Dead line detection	Maximum dead current	[0.05 .. 1.5] × I _r ; step 0.01
	Maximum dead voltage	[0.05 .. 0.8] × U _r ; step 0.01
	Confirmation time	[40 .. 10000] ms ; step 10

Broken Conductor Check / Phase Unbalance		
Number of independent functions		1 function
Detection	Principle	Negative-sequence current / positive-sequence current ratio
	Ratio I ₂ /I ₁	[0.2 .. 1.0] ; step 0.01
	Minimum operating negative-sequence current	2.5% I _r
	Accuracy	2% (I ₂ /I ₁) _{op}
	Dropout ratio	> 97% (I ₂ > 0.05 × I _r) > 94% (I ₂ < 0.05 × I _r)
	Minimum phase current	[0.05 .. 0.3] × I _r ; step 0.01
Operation time	Alarm delay	[100 .. 60000] ms ; step 1
	Reset delay	[0 .. 60000] ms ; step 1
	Time accuracy	± 3% (minimum ± 20 ms)

Directional Earth-Fault Overcurrent for Non-Earthed Systems		
Number of independent functions		2 functions
Principle	Operation quantities	Residual (or neutral) voltage; Residual (or neutral) voltage and residual (or neutral) current
Operational voltage	Setting range	[0.01 .. 3.0] × U _r ; step 0.005 (phase-earth rated voltage)
	Accuracy	± 1% U _{op} (minimum ± 1% U _r)
	Dropout ratio	> 96%
Operational current	Quantity	Residual (or neutral) current
	Setting range (normal CT input)	[0.05 .. 1.0] × I _r ; step 0.001
	Setting range (sensitive CT input)	[0.005 .. 1.0] × I _r ; step 0.001
	Accuracy	± 1% I _{op} (minimum ± 1% I _r)
	Dropout ratio	> 96%
Definite time	Pickup time	27 ms typ.
	Pickup time delay	[0 .. 300000] ms ; step 1
	Operation time delay	[0 .. 300000] ms ; step 1
	Time accuracy	± 3% (minimum ± 10 ms)
	Reset time	35 ms typ.
Directionality	Direction options	Non-directional, forward or reverse
	Polarization	Residual voltage
	Measuring principle	Wattmetric (minimum power) or current phase angle (minimum current magnitude)
	Characteristic angle	[0.0 .. 90.0]° ; step 1.0
	Open angle	[10.0 .. 90.0]° ; step 1.0
	Phase angle accuracy	± 2°
Alarm	Principle	Voltage unbalance
	Minimum voltage	[0.1 .. 2.0] × U _r ; step 0.01
	Maximum voltage	[0.1 .. 2.0] × U _r ; step 0.01

Directional Power		
Number of independent functions		1 function
Number of stages (per function)	Overpower stages	2 stages
	Underpower stages	2 stages
Overpower stages	Operational power	[0.001 .. 1000.0] MVA ; step 0.001
	Accuracy	± 3% S _{op} (minimum ± 1% S _r)
	Dropout ratio	[0.80 .. 0.96] × S _{op} ; step 0.01
	Characteristic angle	[0.0 .. 360.0]° ; step 1.0
Underpower stages	Operational power	[0.001 .. 1000.0] MVA ; step 0.001
	Accuracy	± 3% S _{op} (minimum ± 1% S _r)
	Dropout ratio	[1.04 .. 1.20] × S _{op} ; step 0.01
	Characteristic angle	[0.0 .. 360.0]° ; step 1.0
Definite time (all stages)	Pickup time	30 ms typ. for I > 2 × I _{op}
	Time delay	[0 .. 60000] ms ; step 1
	Time accuracy	± 3% (minimum ± 20 ms)
	Reset time	35 ms typ.
	Dropout delay	[0 .. 60000] ms ; step 1

Phase Undervoltage		
Number of independent functions		1 function
Number of stages (per function)		2 stages
Operational voltage	Quantity	Phase-phase or phase-earth voltages, in option
	Setting range	[0.01 .. 2.0] × U _r ; step 0.005
	Accuracy	± 1% U _{op} (minimum ± 1% U _r)
	Dropout ratio	< 104%
Definite time (all stages)	Pickup time	30 ms typ.
	Time delay	[0 .. 300000] ms ; step 10
	Time accuracy	± 3% (minimum ± 20 ms)
	Reset time	35 ms typ.
Inverse time (stage 2 only)	Time multiplier	[0.05 .. 15.0] ; step 0.01
	Accuracy class	Class 5
	Reset type	Instantaneous
Phase Overvoltage		
Number of independent functions		1 function
Number of stages (per function)		2 stages
Operational voltage	Quantity	Phase-phase or phase-earth voltages, in option
	Setting range	[0.01 .. 2.0] × U _r ; step 0.005
	Accuracy	± 1% U _{op} (minimum ± 1% U _r)
	Dropout ratio	> 96%
Definite time (all stages)	Pickup time	30 ms typ.
	Time delay	[0 .. 300000] ms ; step 10
	Time accuracy	± 3% (minimum ± 20 ms)
	Reset time	35 ms typ.
Inverse time (stage 2 only)	Time multiplier	[0.05 .. 15.0] ; step 0.01
	Accuracy class	Class 5
	Reset type	Instantaneous
Residual Overvoltage		
Number of independent functions		1 function
Number of stages (per function)		2 stages
Operational voltage	Quantity	Residual voltage (calculated or open-delta VT) or neutral voltage
	Setting range	[0.01 .. 3.0] × U _r ; step 0.005 (phase-earth rated voltage)
	Accuracy	± 1% U _{op} (minimum ± 1% U _r)
	Dropout ratio	> 96%
Definite time (all stages)	Pickup time	30 ms typ.
	Time delay	[0 .. 300000] ms ; step 10
	Time accuracy	± 3% (minimum ± 20 ms)
	Reset time	35 ms typ.
Inverse time (stage 2 only)	Time multiplier	[0.05 .. 15.0] ; step 0.01
	Accuracy class	Class 5
	Reset type	Instantaneous

Negative Sequence Overvoltage		
Number of independent functions		1 function
Number of stages (per function)		2 stages
Operational voltage	Quantity	Negative sequence voltage
	Setting range	[0.01 .. 3.0] × U_r ; step 0.005 (phase-earth rated voltage)
	Accuracy	± 1% U_{op} (minimum ± 1% U_r)
	Dropout ratio	> 96%
Definite time (all stages)	Pickup time	30 ms typ.
	Time delay	[0 .. 300000] ms ; step 10
	Time accuracy	± 3% (minimum ± 20 ms)
	Reset time	35 ms typ.
Inverse time (stage 2 only)	Time multiplier	[0.05 .. 15.0] ; step 0.01
	Accuracy class	Class 5
	Reset type	Instantaneous

Underfrequency		
Number of independent functions		1 function
Number of stages (per function)		5 stages
Operational frequency	Quantity	Phase-phase or phase-earth voltages
	Setting range	[0.8 .. 1.2] × f_r ; step 0.0001
	Accuracy	± 10 mHz
	Dropout differential	< 20 mHz
Definite time (all stages)	Pickup time	70 ms typ.
	Time delay	[0 .. 120000] ms ; step 10
	Time accuracy	± 3% (minimum ± 20 ms)
	Reset time	< 100 ms
Block voltage	Setting range	[0.15 .. 1.0] × U_r ; step 0.005
	Accuracy	± 1% U_{op} (minimum ± 1% U_r)

Overfrequency		
Number of independent functions		1 function
Number of stages (per function)		5 stages
Operational frequency	Quantity	Phase-phase or phase-earth voltages
	Setting range	[0.8 .. 1.2] × f_r ; step 0.0001
	Accuracy	± 10 mHz
	Dropout differential	< 20 mHz
Definite time (all stages)	Pickup time	70 ms typ.
	Time delay	[0 .. 120000] ms ; step 10
	Time accuracy	± 3% (minimum ± 20 ms)
	Reset time	< 100 ms
Block voltage	Setting range	[0.15 .. 1.0] × U_r ; step 0.005
	Accuracy	± 1% U_{op} (minimum ± 1% U_r)

Frequency Rate-of-Change		
Number of independent functions		1 function
Number of stages (per function)		5 stages
Rate-of-change of frequency	Quantity	Phase-phase or phase-earth voltages
	Setting range	[-10.0 .. -0.1] \cup [0.1 .. 10.0] Hz/s; step 0.05
	Accuracy	± 0.1 Hz/s
	Dropout differential	< 0.1 Hz/s
Definite time (all stages)	Pickup time	100 ms typ. for $ df/dt > 2 \times df/dt_{op}$
	Observation time interval for average calculation	[10 .. 50] cycles ; step 1
	Time delay	[0 .. 120000] ms ; step 10
	Time accuracy	$\pm 3\%$ (minimum ± 20 ms)
	Reset time	< 100 ms
Frequency supervision (optional)	Setting range	[0.8 .. 1.2] $\times f_r$; step 0.0001
	Accuracy	± 10 mHz
Block voltage	Setting range	[0.15 .. 1.0] $\times U_r$; step 0.005
	Accuracy	$\pm 1\%$ U_{op} (minimum $\pm 1\%$ U_r)

Trip Logic		
Number of independent functions		1 function
Operation	Number of circuit breakers	1 or 2
	Trip mode	Only three-phase or three-phase / single-phase
	Switch-onto-fault interaction	Instantaneous trip with SOTF active (for selected protection relay stages)
	Additional outputs	General and per-phase protection pickup and trip

Trip Circuit Supervision		
Number of independent functions		6 functions
Supervision	Number of supervised circuits	2 (main and backup)
	Alarm delay	[500 .. 60000] ms
	Reset time	[500 .. 60000] ms

Circuit Breaker Failure		
Number of independent functions		2 functions
Number of stages		1 or 2 (only external trip / re-trip and external trip)
Operation principles		Current and / or circuit breaker status supervision
Operational current	Start range	[0.05 .. 20.0] $\times I_r$
	Operational range	[0.05 .. 1.5] $\times I_r$
	Accuracy	$\pm 1\%$ I_{op} (minimum $\pm 1\%$ I_r)
Operation time	Re-trip time delay	[0 .. 30000] ms
	External trip time delay	[50 .. 30000] ms
	Time accuracy	$\pm 3\%$ (minimum ± 10 ms)
	Reset time	15 ms typ.

Automatic Reclosing		
Number of independent functions		2 functions
Number of reclose shots		Maximum 5 shots
Operation	Operation modes	Defined times / dead line check / live line check / wait for master
	Trip mode	Three-phase / single-phase / both (independent per cycle)
	Dead time configuration	Three-phase trip, single-phase trip and evolving fault (independent per cycle)
	Dead time	[100 .. 180000] ms
	Reclaim time	[100 .. 300000] ms
Dead / live voltage check	Maximum dead voltage	[0.05 .. 0.8] × U _r
	Minimum live voltage	[0.2 .. 1.2] × U _r
	Minimum time for voltage evaluation	[100 .. 60000] ms
Block conditions	Maximum CB open time	[10 .. 1000] ms
	Maximum CB close time	[10 .. 1000] ms
	Maximum wait time for protection trip	[10 .. 300000] ms
	Synchronism check	Disabled / enabled
	Maximum wait time for synchronism	[0 .. 60000] ms
	Maximum dead time (three-phase trip)	[500 .. 3000000] ms
	Maximum dead time (single-phase trip)	[500 .. 3000000] ms
	CB ready for OFO evaluation	Disabled / before start of auto-reclose sequence / before close command / before start of auto-reclose sequence and before close command
	Block time after successful reclose sequence	[0 .. 300000] ms
	Block time after manual close command	[0 .. 300000] ms
	Evolving fault	Disabled / enabled

Synchronism and Voltage Check		
Number of independent functions		2 functions
Operation	Operating modes	U_1 dead / U_2 dead U_1 live / U_2 dead U_1 dead / U_2 live U_1 live / U_2 live (synchronous) U_1 live / U_2 live (asynchronous) Unconditional release
	Command origin	Independent settings for manual and automatic CB close commands
Voltage check	Quantity	Phase-phase or phase-earth voltages
	Maximum dead voltage	[0.05 .. 0.8] $\times U_r$
	Minimum live voltage	[0.2 .. 1.2] $\times U_r$
	Maximum voltage	[0.5 .. 1.5] $\times U_r$
	Accuracy	$\pm 1\%$ U_{op} (minimum $\pm 1\%$ U_r)
	Dropout differential	< 2% U_r
Frequency check	Permitted operating range	$f_r \pm 3$ Hz
Magnitude difference	Setting range	[0.01 .. 0.5] $\times U_r$
	Accuracy	$\pm 1\%$ U_r
Phase angle difference	Setting range	[2.0 .. 80.0] $^\circ$
	Accuracy	± 2 $^\circ$
Frequency difference	Setting range	[0.01 .. 1.0] Hz
	Accuracy	± 10 mHz
Asynchronous operation	Maximum frequency difference	[0.02 .. 2.0] Hz
	CB close time	[10 .. 500] ms
Confirmation time	Minimum measuring time	70 ms
	Time delay	[0 .. 60000] ms
	Time accuracy	$\pm 3\%$ (minimum ± 10 ms)
Measurements	Magnitude difference accuracy	1% U_r
	Phase angle difference accuracy	2 $^\circ$
	Frequency difference accuracy	20 mHz

Circuit Breaker Close Lock / Lockout		
Number of independent functions		1 function
Lock	Mode	Latched (resettable by user); unlatched; timed
	Reset time (for unlatched lock)	[0 .. 3600] s
	Lock time (for timed lock)	[1 .. 3600] s

Fuse Failure / VT Supervision		
Number of independent functions		1 function
Operation principles		MCB status supervision; analogue signal validation (asymmetrical / symmetrical failures)
Asymmetrical failure detection	Principle	Voltage and current unbalance (residual and negative-sequence components)
	Residual voltage threshold	[0.01 .. 1.0] × U _r (phase-earth rated voltage)
	Residual current threshold	[0.05 .. 1.0] × I _r
	Negative-sequence voltage threshold	[0.01 .. 1.0] × U _r (phase-earth rated voltage)
	Negative-sequence current threshold	[0.05 .. 1.0] × I _r
	Operation time	16 ms typ. if line differential protection enabled 11 ms typ. if line differential protection disabled
	Latch time	[1000 .. 20000] ms
Symmetrical failure detection	Principle	Three-phase undervoltage and current variation
	Voltage threshold	[0.01 .. 1.0] × U _r
	Current variation	[0.1 .. 1.0] × I _r
	Operation time	16 ms typ. if line differential protection enabled 11 ms typ. if line differential protection disabled
Voltage measurement evaluation	Alarms	Voltage absence check; polarity and sequence check
	Evaluation time	[1000 .. 60000] ms
Minimum current	Setting range	[0.05 .. 1.0] × I _r

CT Supervision		
Number of independent functions		2 functions
Operation principles		Analogue signal validation (asymmetrical / symmetrical failures)
Asymmetrical failure detection	Principle	Comparison with reference current and/or voltage
	Residual current threshold	[0.05 .. 4.0] × I _r
	Reference residual current threshold	[0.05 .. 4.0] × I _r
	Reference residual voltage threshold	[0.01 .. 1.0] × U _r
	Operation time	11 ms typ.
Symmetrical failure detection	Principle	Three-phase current drop and variation of reference current and/or voltage
	Pre-fault current threshold	[0.1 .. 1.0] × I _r
	Operation time	11 ms typ.
CT circuit failure detection based on remote end signals	Principle	Comparison of negative-sequence current / positive-sequence current ratio between local and remote end current signals
	Ratio I ₂ /I ₁	[0.05 .. 1.0]
	Minimum positive-sequence current	[0.05 .. 4.0] × I _r
Alarm time	Time delay	[0 .. 60000] ms
Current measurement evaluation	Alarms	Polarity and sequence check
	Evaluation time	[1000 .. 60000] ms
	Minimum current	[0.05 .. 1.0] × I _r

Open Pole Detection		
Number of independent functions	1 function	
Operation	Principle	Current unbalance and residual current / current unbalance and voltage unbalance / current unbalance and circuit breaker position
	Line information (multiple breaker topologies)	At least one circuit breaker in open pole condition / both circuit breakers in open pole condition
	Minimum current	[0.05 .. 1.0] × I _r
	Minimum voltage	[0.05 .. 1.0] × U _r

Circuit Breaker Control		
Number of independent functions	2 functions	
Blocking / release conditions	Block inputs (per type of command)	Independent for open and close commands
	Block inputs (per origin)	Independently defined for: general block, local manual command block, remote manual command block, automatic command block
	Interlocking	Freely programmed by user
	Synchronism check (for close commands)	Interaction with synchronism check function (disabled / enabled)
	Maximum wait time for synchronism	[0 .. 600000] ms
Block / interlocking bypass	Mode	Latched / timed
	Bypass time	[0 .. 3600] s
Hit & run	Open command delay	[0 .. 300] s
	Close command delay	[0 .. 300] s

Circuit Breaker Supervision		
Number of independent functions	2 functions	
CB command	Minimum open command time	[0 .. 60000] ms
	Minimum close command time	[0 .. 60000] ms
	Adaptive pulse	Disabled / enabled
	Number of close (re)tries	[1 .. 500]
	Retry interval	[1 .. 60] s
CB status supervision	Intermediate state filtering	Disabled / enabled
	Filter time for intermediate state	[0 .. 60000] ms
CB operation supervision	Maximum start time	[0 .. 60000] ms
	Maximum operation time	[0 .. 60000] ms
	Maximum open pole time	[0 .. 60000] ms
Condition monitoring	Contact travel time monitoring	Independent for open and close operations
	Open operation time correction	[0 .. 500] ms
	Close operation time correction	[0 .. 500] ms
	Maximum operation counter	[0 .. 100000]
	Switched current exponent	[1.0 .. 3.0]
	Maximum switched square current sum	[1.0 .. 99999.0] kA ²
	Contact wear monitoring criterion	Disabled / remaining operations alarm / remaining operations warning / contact wear alarm / contact wear warning
	Contact wear warning level	[10000 .. 1] opening operations [1 .. 10000] × 0.01 %
	Contact wear alarm level	[10000 .. 1] opening operations [1 .. 10000] × 0.01 %

Circuit Switch Control		
Number of independent functions		10 functions
Blocking / release conditions	Block inputs (per type of command)	Independent for open and close commands
	Block inputs (per origin)	Independently defined for: general block, local manual command block, remote manual command block, automatic command block
	Interlocking	Freely programmed by user

Circuit Switch Supervision		
Number of independent functions		10 functions
SW command	Minimum open command time	[0 .. 60000] ms
	Minimum close command time	[0 .. 60000] ms
	Adaptive pulse	Disabled / enabled
SW status supervision	Intermediate state filtering	Disabled / enabled
	Filter time for intermediate state	[0 .. 60000] ms
SW operation supervision	Maximum start time	[0 .. 60000] ms
	Maximum operation time	[0 .. 60000] ms
	Maximum operation counter	[0 .. 100000]

Three-Phase Measurements		
Number of independent functions		1 function
Orientation		Forward or reverse
Current	Measurements	Phase, residual, neutral, symmetrical components
	Magnitude accuracy	0.25% I_r
	Phase angle accuracy	0.2°
	Range	[0.05 .. 2.0] × I_r
Voltage	Measurements	Phase-earth, phase-phase, residual, neutral, symmetrical components
	Magnitude accuracy	0.25% U_r
	Phase angle accuracy	0.2°
	Range	[0.05 .. 2.0] × U_r
Power	Measurements	Active, reactive, apparent and power factor (total and per phase)
	Accuracy	0.5% S_r
	Range	[0.05 .. 2.0] × S_r
Frequency	Accuracy	10 mHz
	Range	$f_r \pm 3$ Hz

Single-Phase Measurements		
Number of independent functions		3 functions
Orientation		Forward or reverse
Current	Measurements	Phase, residual or neutral
	Magnitude accuracy	0.25% I_r
	Phase angle accuracy	0.2°
	Range	[0.05 .. 2.0] × I_r
Voltage	Measurements	Phase-earth, phase-phase, residual or neutral
	Magnitude accuracy	0.25% U_r
	Phase angle accuracy	0.2°
	Range	[0.05 .. 2.0] × U_r
Power	Measurements	Active, reactive, apparent and power factor
	Accuracy	0.5% S_r
	Range	[0.05 .. 2.0] × S_r
Frequency	Accuracy	10 mHz
	Range	$f_r \pm 3$ Hz
Metering		
Number of independent functions		1 function
Orientation		Forward or reverse
Energy counters	Active	Forward, reverse and total
	Reactive	Forward, reverse and total
	Apparent	Total
Accuracy		0.5%
Fault Locator		
Number of independent functions		1 function
Line parameters	Number of line sections	Maximum 3
	Line section length	[0.1 .. 1000.0] length units
	Length units	km / miles
	Positive sequence resistance	[0.01 .. 500.0] Ω
	Positive sequence reactance	[0.01 .. 500.0] Ω
	Zero sequence resistance	[0.01 .. 500.0] Ω
	Zero sequence reactance	[0.01 .. 500.0] Ω
	Parallel line compensation	Optional
	Mutual resistance	[0.01 .. 500.0] Ω
	Mutual reactance	[0.01 .. 500.0] Ω
Fault location	Measuring principle	Local quantities (phase currents and voltages) / local and remote end quantities (if remote end communication channel available)
	Outputs	Fault type, fault loop, fault impedance, fault loop resistance and reactance, fault resistance, fault distance
	Fault distance	In ohm, km, miles and percentage of total line length
	Accuracy	2% of total line length ($30^\circ < \varphi < 90^\circ$)

Disturbance Recorder		
Recording	Number of records	Max. 250
	Sampling rate	80 samples per cycle at rated frequency (4 kHz @ $f_r = 50$ Hz; 4.8 kHz @ $f_r = 60$ Hz)
	Trigger options	External (user command), internal (analogue and binary channel supervision) or both
	Retrigger	Disabled / enabled
	Pre-fault time	[50 .. 500] ms
	Post-fault time	[50 .. 2000] ms
	Maximum record duration	[200 .. 10000] ms
	Maximum record duration (manual trigger)	[200 .. 10000] ms
	Action when memory is full	Overwrite older records
Analogue channels	Number	Up to 48 channels
	Trigger options	Defined by trigger levels (high / low) or none (only register)
	High trigger level	[0.0 .. 999999.9] (in A for currents, kV for voltages)
	Low trigger level	[0.0 .. 999999.9] (in A for currents, kV for voltages)
Binary channels	Number	Up to 96 channels
	Trigger options	Rising edge, falling edge, none (only register)

Event Log		
Recording	Total number of events	Max. 25000
	Chronological order of events	Ascendant / descendant
	Time resolution	1 ms
	Local HMI visualization	Last 100 events
	Action when memory is full	Overwrite older records
Entities	Number	Max. 3000
	Reason for inclusion	Configurable (data-change, quality-change, data-update, range-change)

Fault Report		
Recording	Total number of reports	Max. 50
	Trigger	General protection pickup (trip logic)
	Fault type	Record a report every time a fault occurs or only in case a protection function tripped
	Recorded information	Fault summary, timeline, pre-fault and fault measurements, correlated disturbance records
	Local HMI visualization	Last report
	Action when memory is full	Overwrite older records

User Programmable Automation / Logic	
Maximum number of tasks	8
Scheduling	Preemptive multi-tasking (1 thread per task)
Distinct task priority levels	5
Maximum number of programs	150
Code area size	512 KB
Global area size (data and stack)	1024 KB
On-event program execution	Yes, multi-event
Execution triggering events	Multiple device data changes / updates High-performance timers Control execution Cycle
Basic data types	Boolean, Floating points (32, 64 bits) and Integers (8, 16, 32, 64 bits)
Date / time	Yes
Programming languages	IEC 61131-3 ST and FBD
Standard library	Full
User function block libraries	Yes
In-tool code simulation	Available
Logical device association	Free association of user functions to logical devices
Setting groups	Settings freely defined for user functions

Input / Output Processing		
AC analogue inputs	Channel inputs	Phase-earth, phase-phase or neutral inputs
	Optional channel arithmetic	Sum / selection / transformer compensation / magnitude and phase angle correction
	Orientation	Forward or reverse
	Primary rated value	[0.0 .. 10000.0] (in A for currents, kV for voltages)
	External measuring transformer ratio	[1.0 .. 20000.0]
DC analogue inputs	Conversion function	Polynomial / piecewise linear
	Number of coefficients (polynomial function)	Up to 8
	Number of points (piecewise linear function)	Up to 8
Binary inputs	Types of entities	Single status / double status / integer status / pulse counters
	Intermediate state filtering (double status)	Disabled / enabled
	Filter time for intermediate state (double status)	[0 .. 30000] ms
	Code (integer status)	Binary / Gray / BCD / 1-of-N / Signed BCD
	Number of inputs (integer status)	Max. 32 bits (1-of-N code) Max. 6 bits (other codes)
	Pulse type (pulse counters)	Rising edge, falling edge or both
Binary outputs	Types of entities	Single / double (status or controls)
	Number of entities per output	Max. 16 entities per output (logical OR)

Device and Function Management		
Logical devices	Number	Max. 16
	Mode	Off / On / Test
	Set of functions	Free association of functions (built-in or user-defined)
Setting groups	Number of groups	8 (per logical device)
	Switchover	Via engineering tool, local HMI, remote control or logical condition (freely programmed by user)
Switching hierarchy	Switching authority levels	Process, bay, station and control centre
	Multilevel control	Disabled (only one switching authority allowed) / enabled (more than one switching authority)

Human-Machine Interface		
IED status indications	Available indications	POWER, RUN and COMM
	Blinking (RUN indication)	Configurable by user
Alarms	Number	16
	Colour	Red or yellow (configurable by user)
	Entities	Max. 16 entities per alarm (logical OR)
	Mode of operation	Unlatched or latched (resettable by user)
	Blinking (latched alarms)	Configurable by user
Function keys	Number	9
	Mode of operation	Status and/ or control, shortcut, selection from a list of options
Display	Type	640 × 480 graphic colour LCD
	Language	Portuguese / English / Spanish / French / Russian Others available (please contact)
	Information handling	Menu and mimic oriented
	Available information	Operation and control, management of operational settings, active setting groups and operating modes, IED status monitoring, access to measurements and records, among other actions, are available in the menu structure. The mimic structure is defined by the user.
Web interface	Access	Local (via service front Ethernet port) or remote (via system rear Ethernet ports)
	Available information	Visualization of operational settings, active setting groups and operating modes, IED status monitoring, access to measurements and records, among other actions.

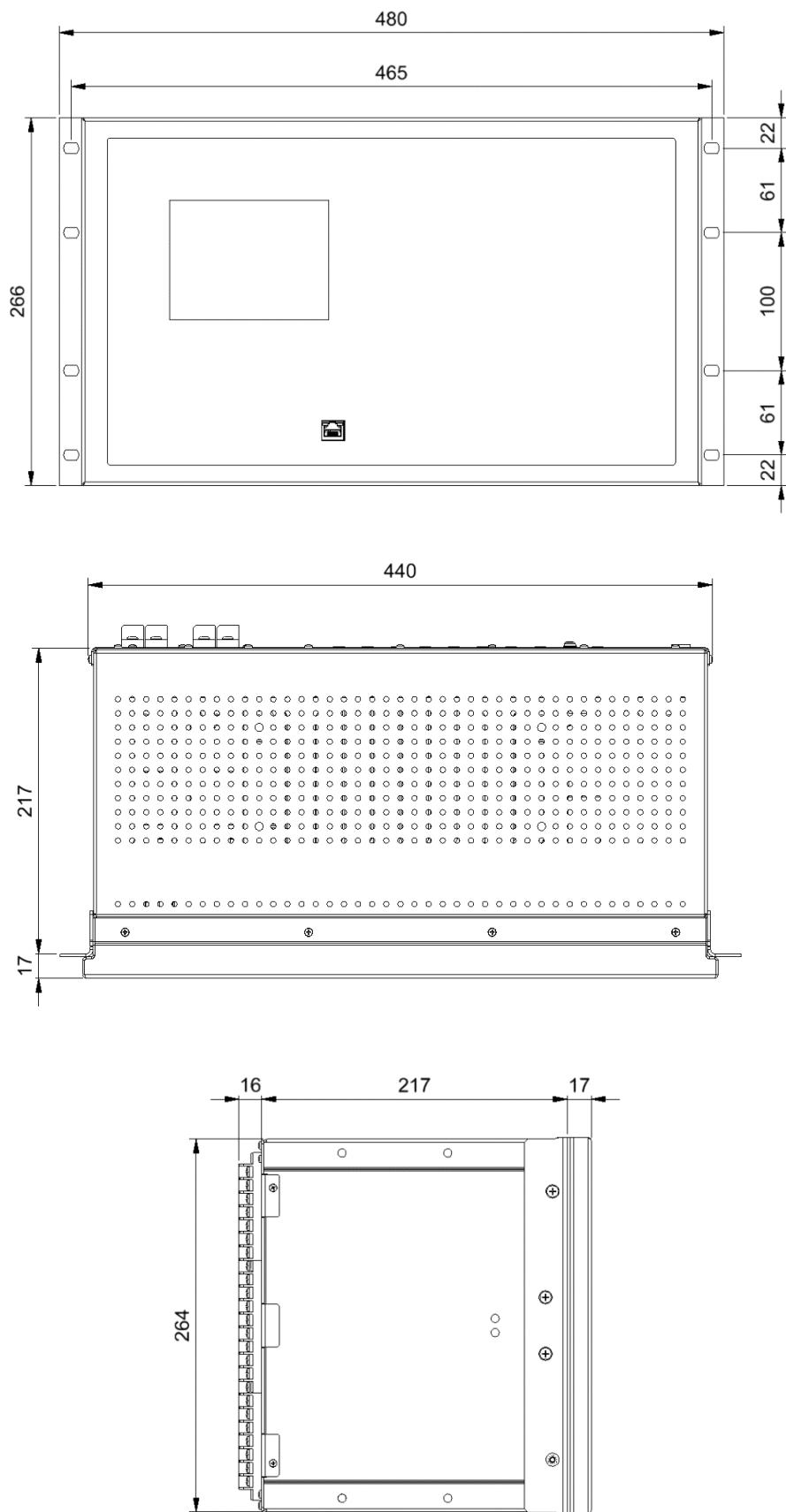
RTC and Clock Synchronization		
Application clock	Resolution	1 ms
	Time deviation (internal clock)	Max. 0.003%
	Synchronization	IRIG-B, NTP/ SNTP time slave or through communication protocol
	Backup power	Yes, lithium battery
	Local time offset	Adjustable
	Daylight savings configuration	Adjustable

IEC 61850		
IEC 61850-8-1 Server	Number of simultaneous clients	Max. 6
	Number of datasets	Max. 128
	Number of data attributes per dataset	Max. 128
	Maximum report control blocks (RCB)	Max. 128
	Buffered / unbuffered reports	Yes
IEC 61850-8-1 GOOSE	Number of published GOOSE control blocks	64
	Number of subscribed GOOSE control blocks	64

Other Communication Protocols	
Protocols Up / Slave	IEC 60870-5-104 (TCP/IP) / IEC 60870-5-101 (Serial) IEC 60870-5-103 (Serial) DNP 3.0 (TCP/IP or Serial) Modbus (TCP/IP or Serial) Others available (Please Contact)
Protocols Down / Master	IEC 60870-5-104 (TCP/IP) / IEC 60870-5-101 (Serial) IEC 60870-5-103 (Serial) DNP 3.0 (TCP/ IP or Serial) Modbus (TCP/ IP or Serial) Courier (Serial) Others available (Please Contact)

Automation Studio Engineering Software Integration	
IED configuration editors	Yes
IEC 61131-3 programming	Yes
Advanced 2D mimic design tools	Yes
System Engineering tools	Yes
Compound mimic symbols	Available
SVG and raster import	Available
Library projects	Yes
Device templates	Available
Settings static validation	Yes
Microsoft Excel® iterative import / export	Yes
Settings comparison	Yes
In-tool simulation	Available for user defined functions, mimics and RTDB
IEC 61850 SCL import / export	Yes
IEC 61850 user logical node designer	Available
SCL cross-validator integration	Available
Online monitoring integration	Available (IEC 61850 based and proprietary protocol)
Logics monitoring	Available
Add live device to project	Yes
Deploy / extract configuration settings	Yes
Extract records	Yes
Integrated analysis tools	COMTRADE, Fault Reports, SOE, System Logs, Statistical Data Trends
Team revision control system	Yes
Auto data retrieval and handling	Yes

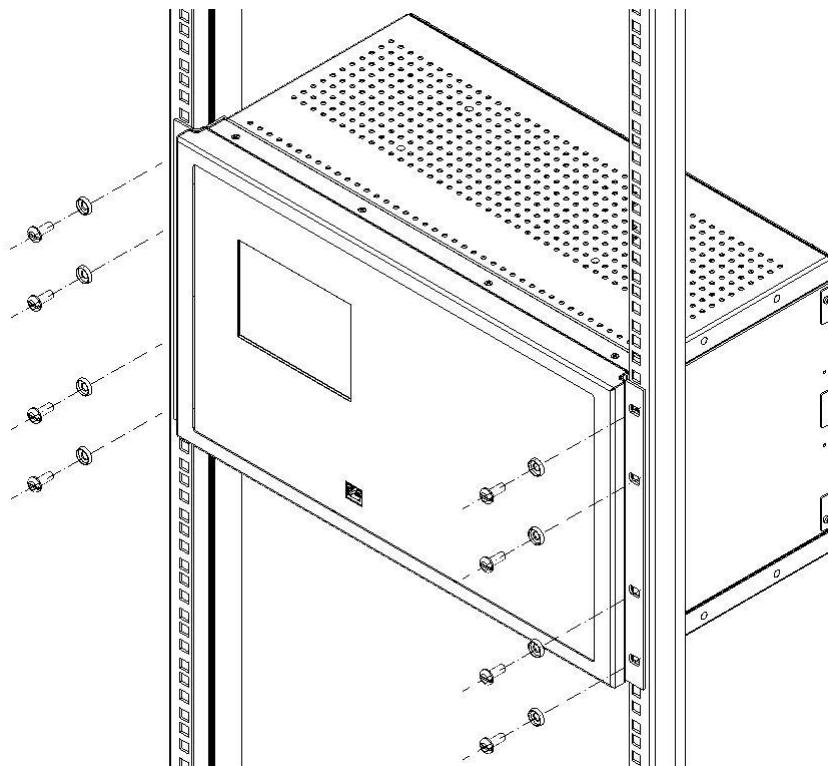
DIMENSIONS



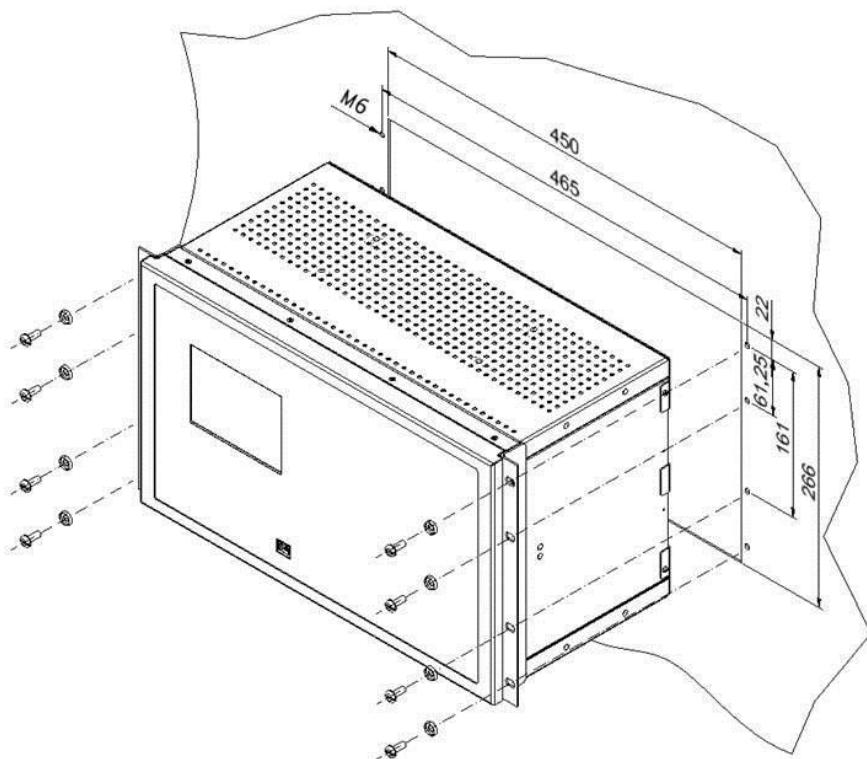
All dimensions in millimetres

MOUNTING

MOUNTING IN A 19" PANEL RACK



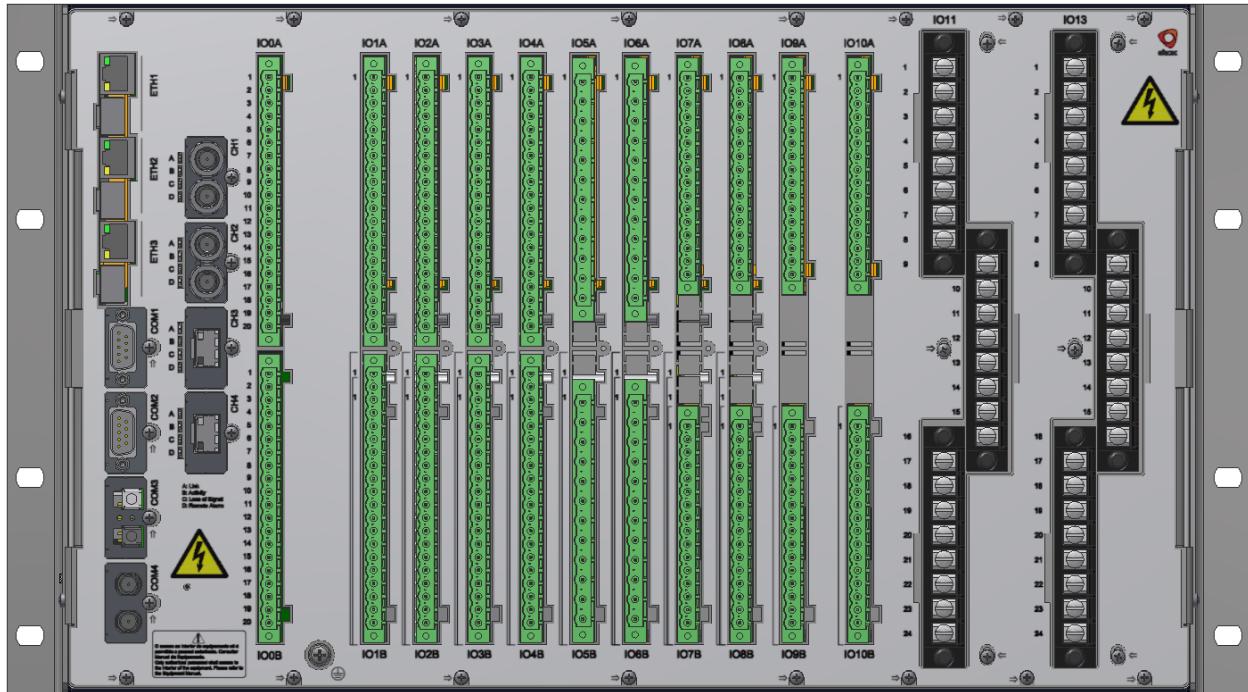
FLUSH-MOUNTING



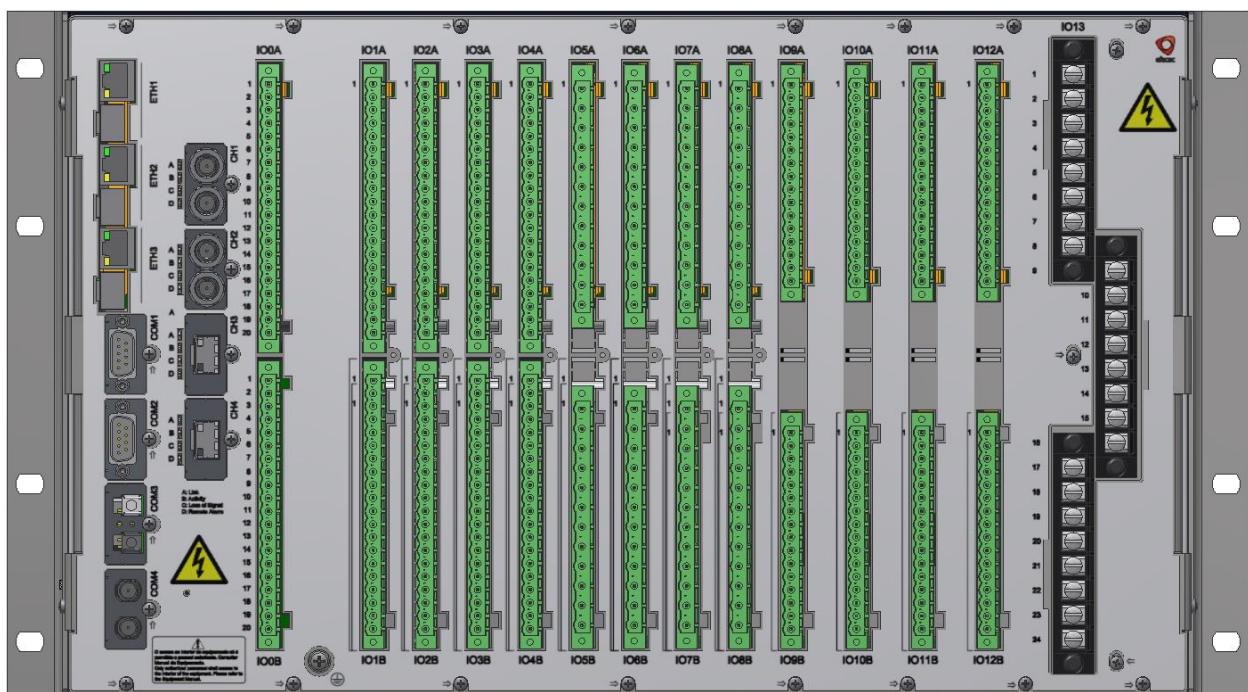
All dimensions in millimetres

CONNECTORS IDENTIFICATION

1 x 19" CASE WITH 2 A.C. ANALOGUE INPUTS BOARDS, BACK SIDE VIEW

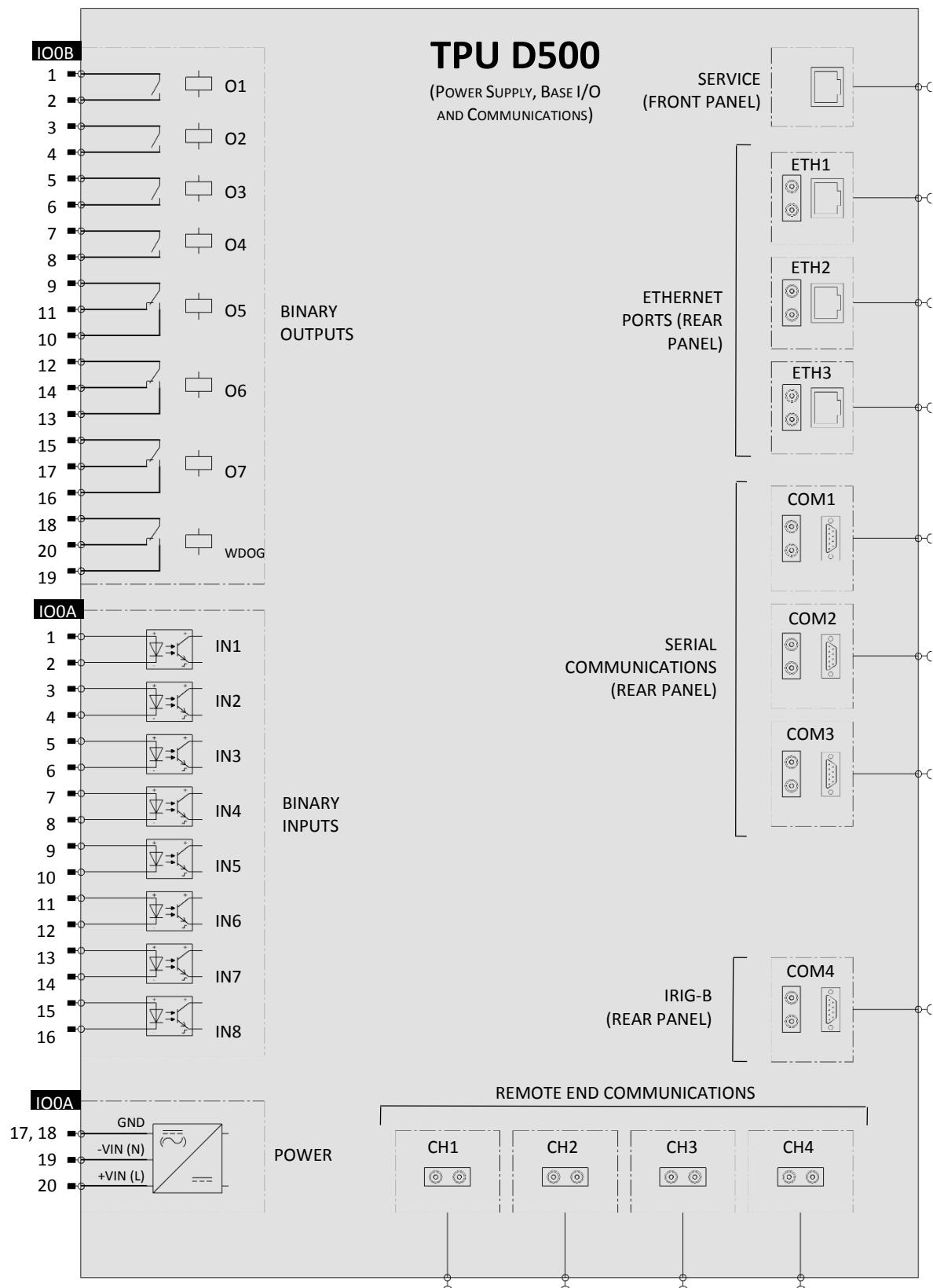


1 x 19" CASE WITH 1 A.C. ANALOGUE INPUTS BOARD, BACK SIDE VIEW

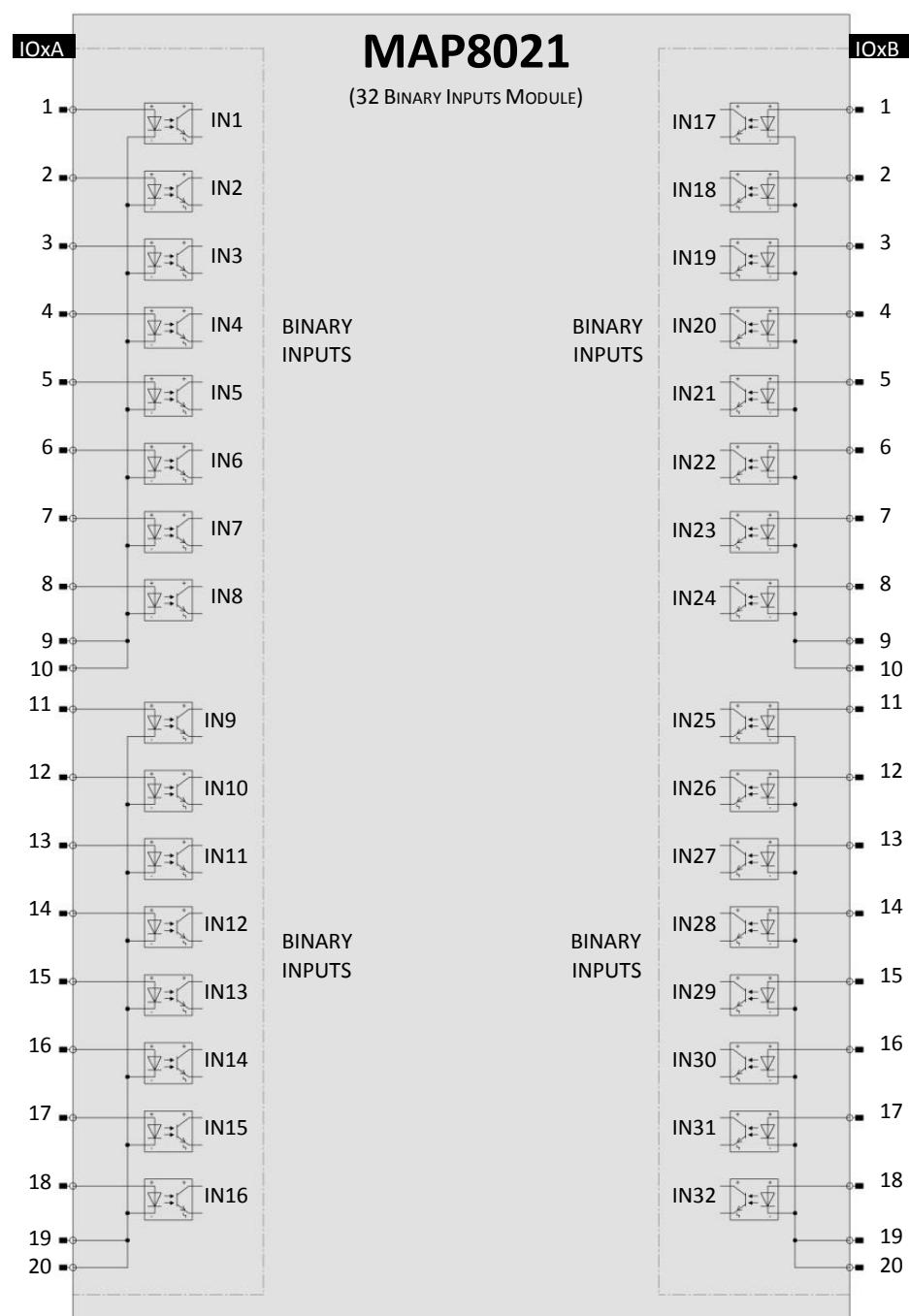


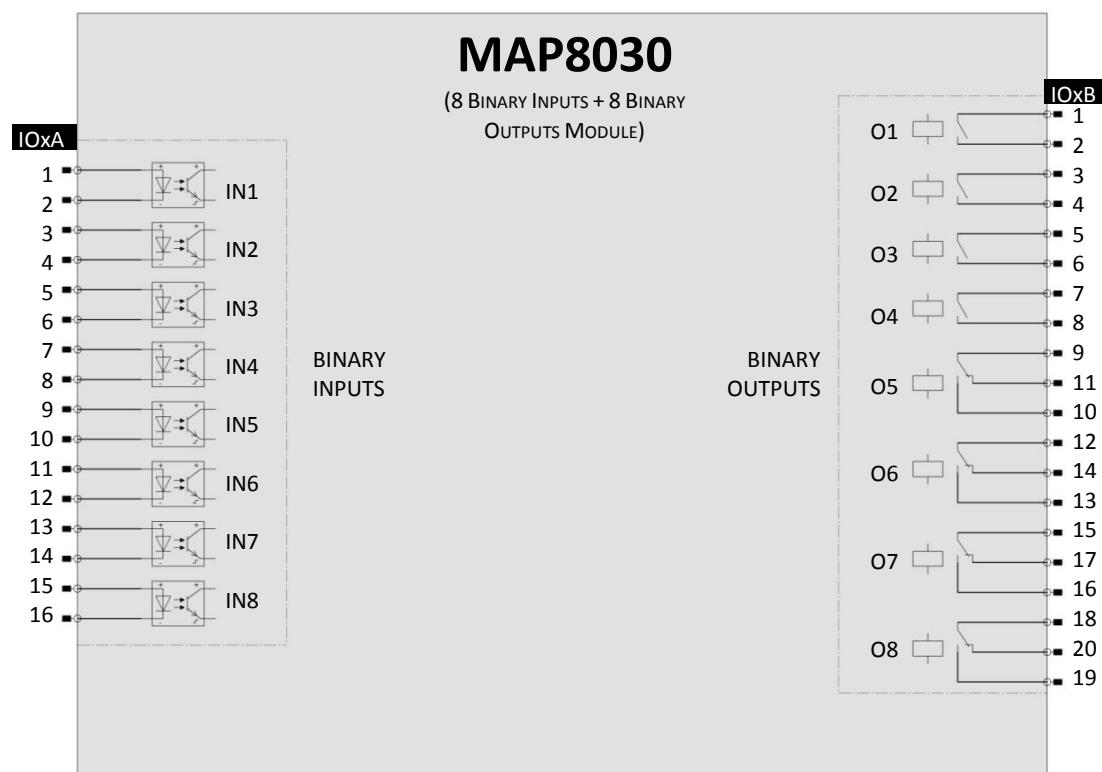
WIRING DIAGRAMS

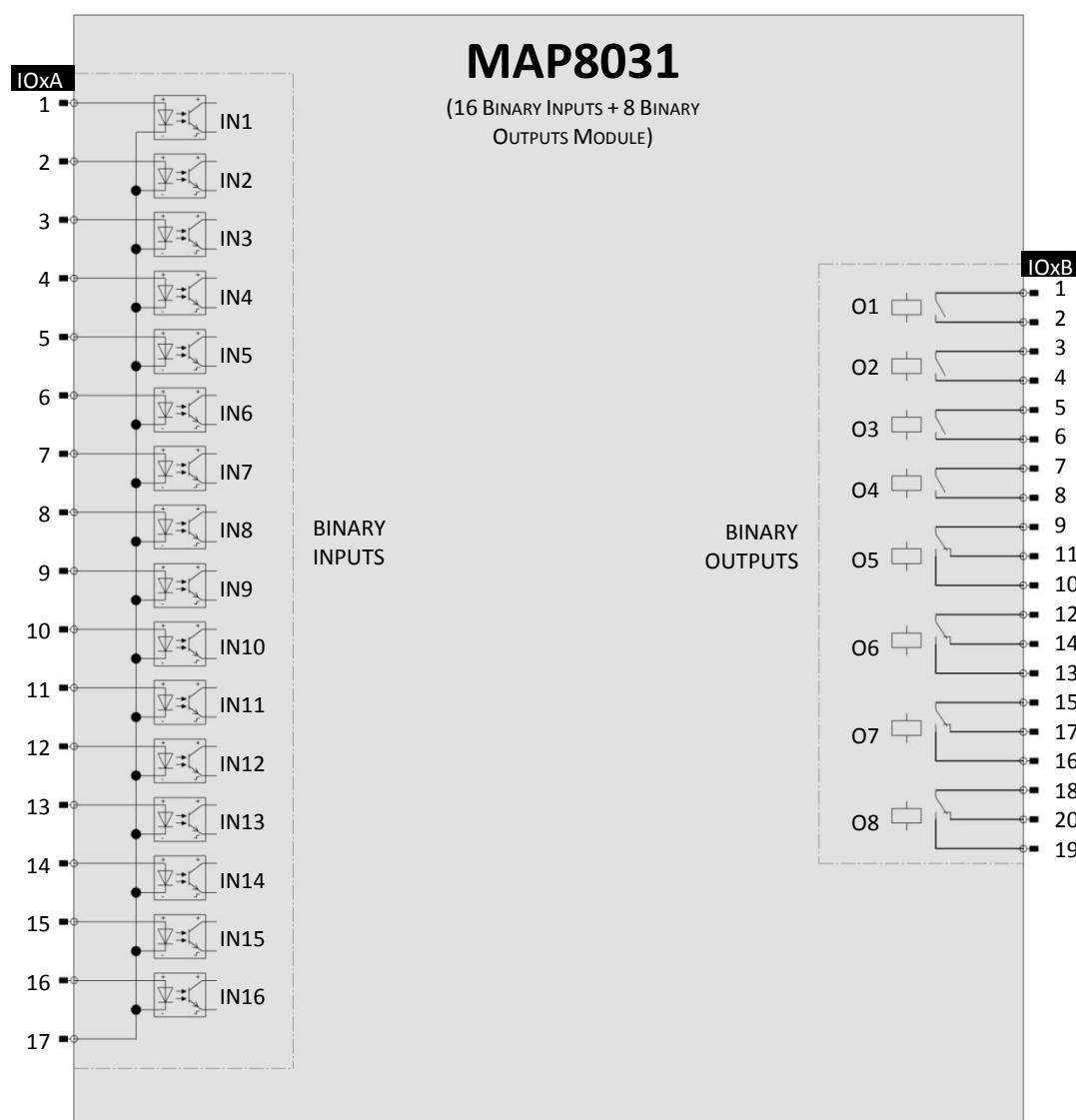
POWER SUPPLY, BASE I/O AND COMMUNICATIONS

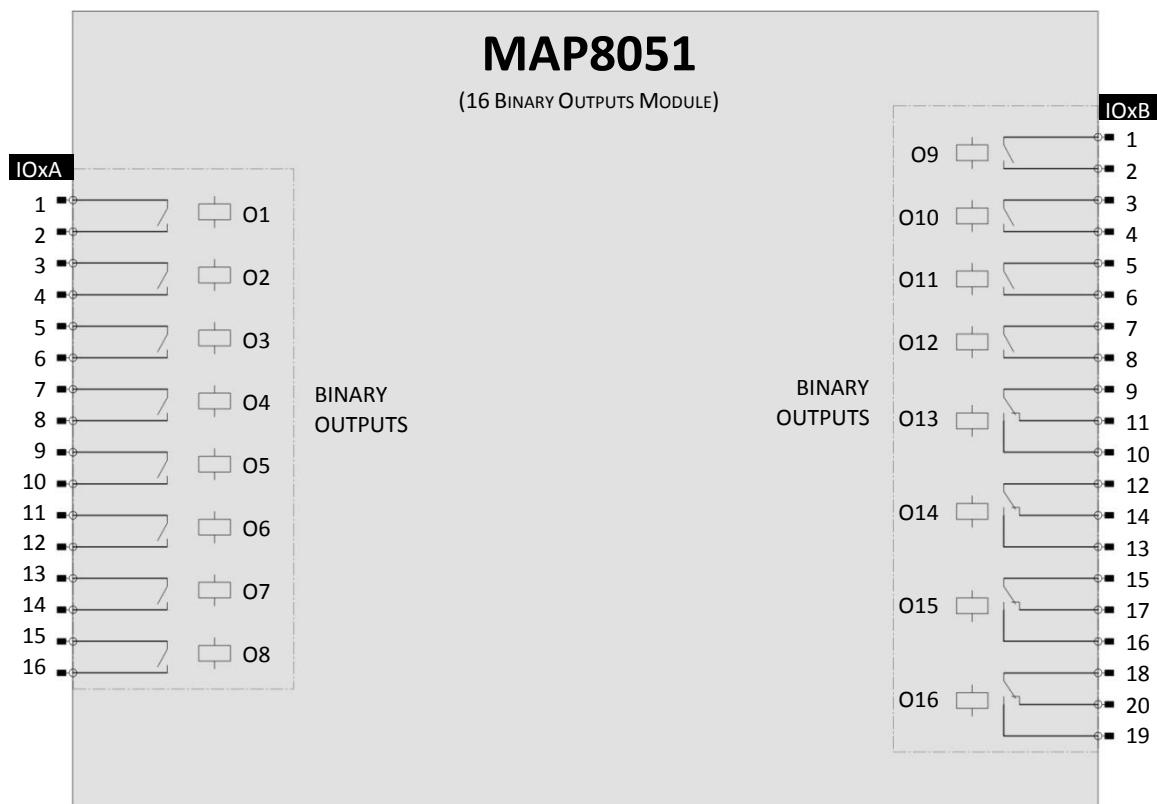
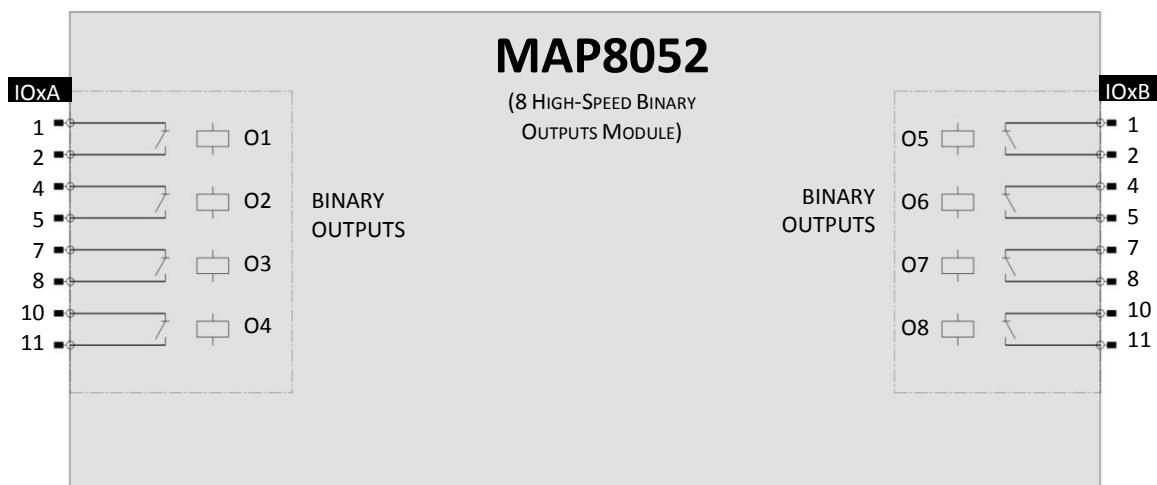


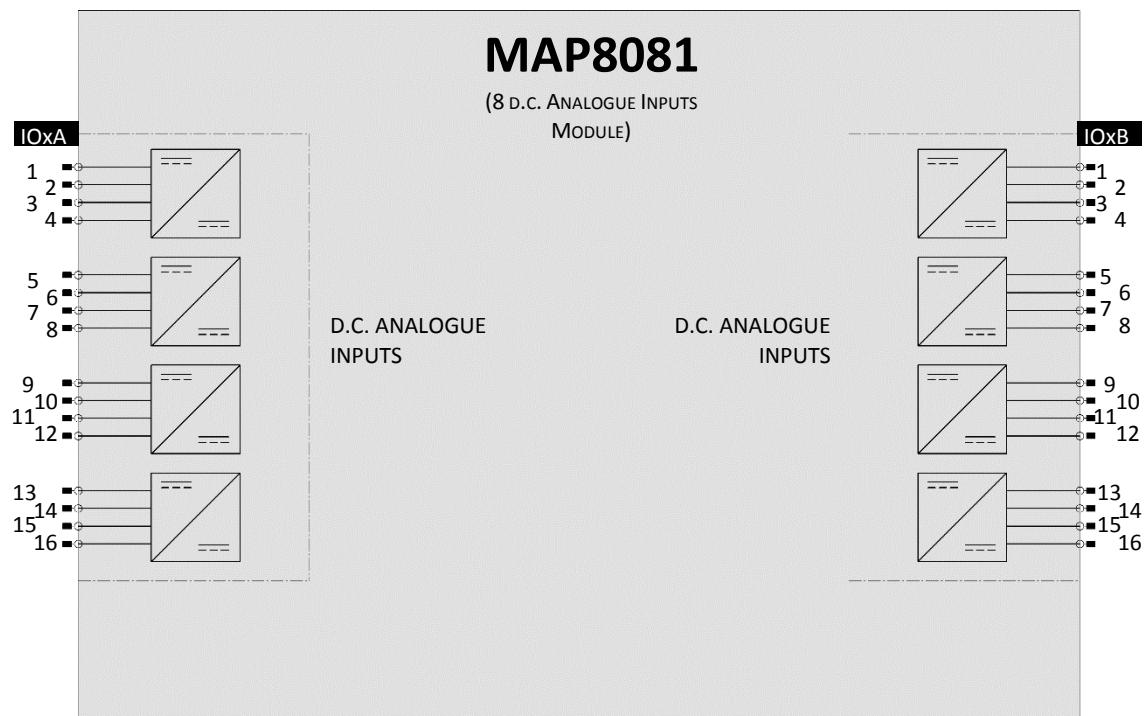
16 BINARY INPUTS MODULE (MAP8020, ORDER CODE A)

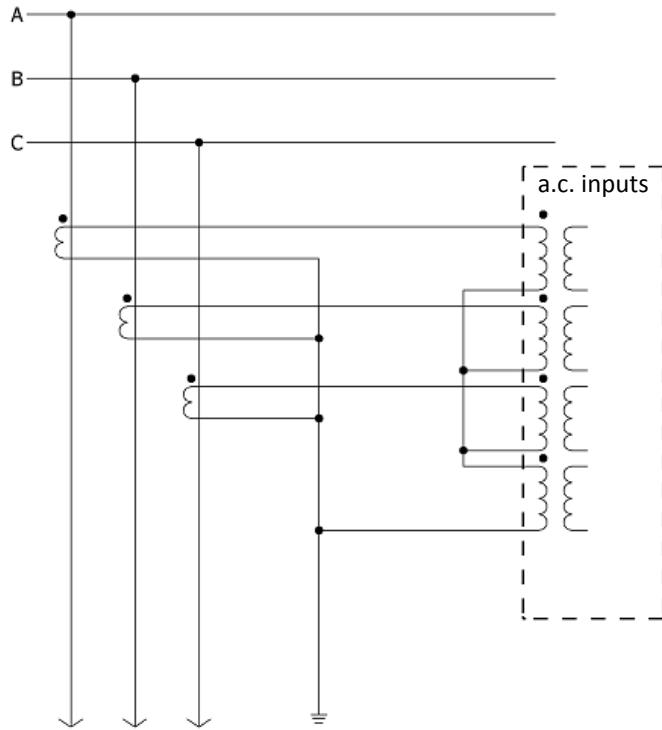
32 BINARY INPUTS MODULE (MAP8021, ORDER CODE B)

8 BINARY INPUTS + 8 BINARY OUTPUTS MODULE (MAP8030, ORDER CODE C)

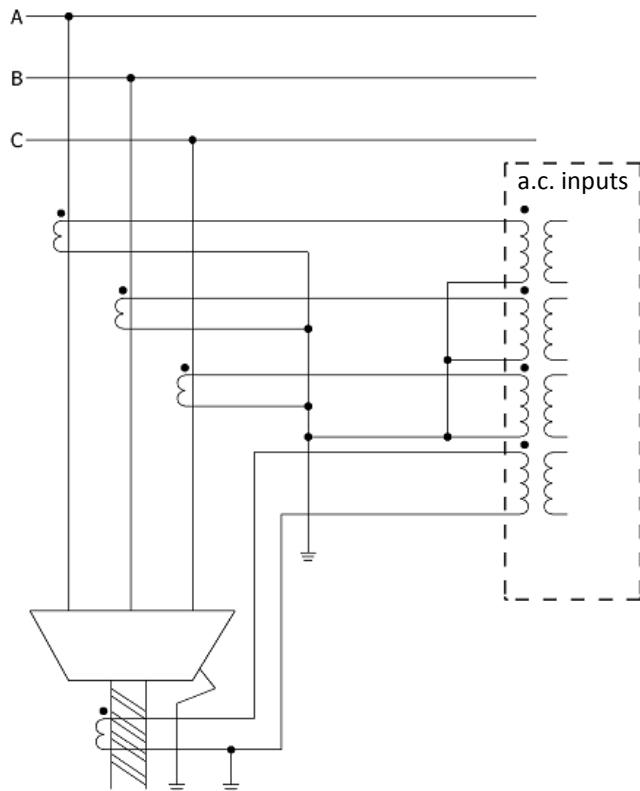
16 BINARY INPUTS + 8 BINARY OUTPUTS MODULE (MAP8031, ORDER CODE D)

16 BINARY OUTPUTS MODULE (MAP8051, ORDER CODE E)**8 HIGH-SPEED BINARY OUTPUTS MODULE (MAP8052, ORDER CODE F)**

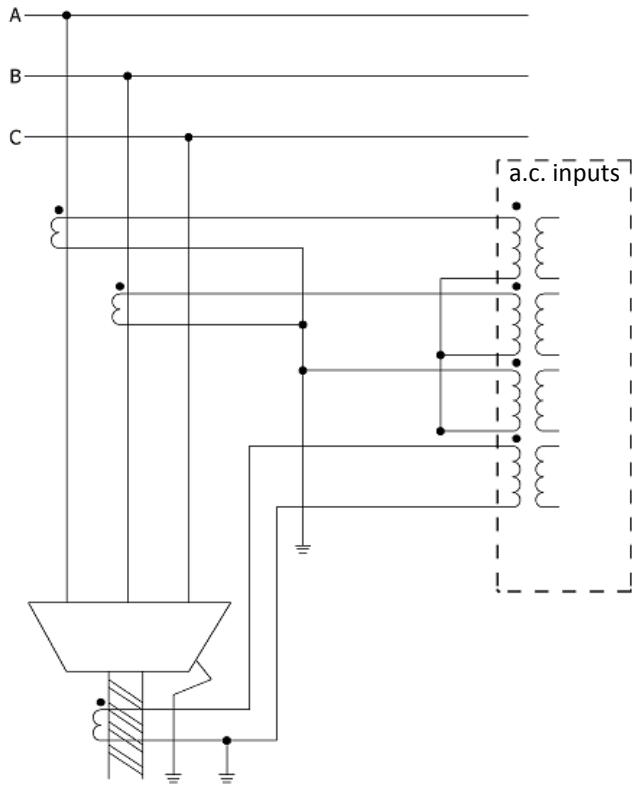
8 D.C. ANALOGUE INPUTS MODULE (MAP8081, ORDER CODE J)**12 A.C. ANALOGUE INPUTS MODULE (MAP8082, ORDER CODES O, P, Q, R & S)**

TYPICAL CONNECTIONS FOR A.C. CURRENT INPUTS

Phase and earth current inputs connection, with residual current obtained from the three phase currents by external Holmgreen circuit. Typical for low-impedance earthed systems.

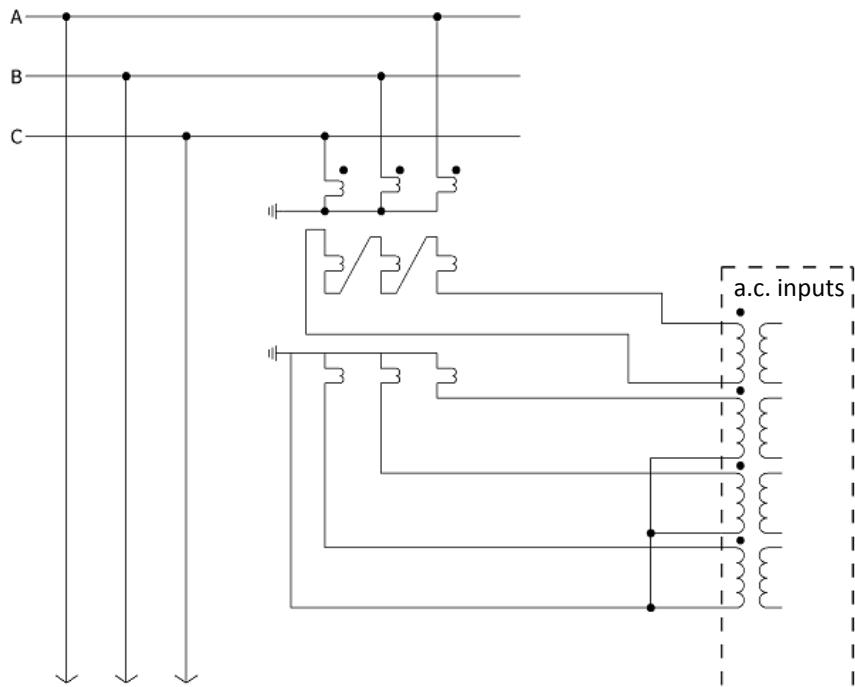


Phase and earth current inputs connection, with an independent phase-balance neutral current transformer for earth current measurement. Required in the case of isolated or compensated networks and for sensitive earth-fault detection.

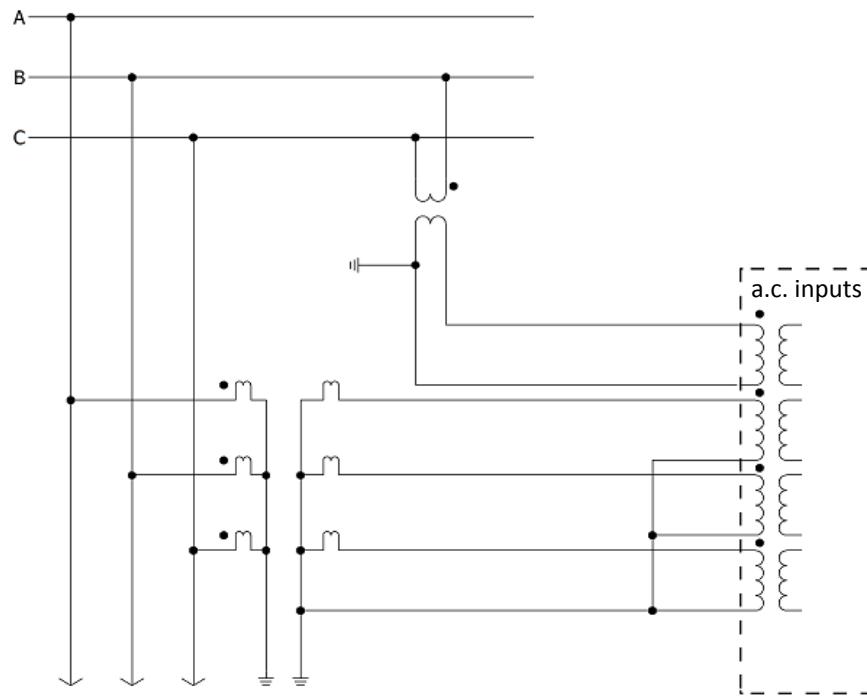


Phase and earth current inputs connection, with current transformers in only two phases. An independent neutral current transformer is required for earth current measurement. Optionally, the third phase current can be obtained from the other two by external circuitry.

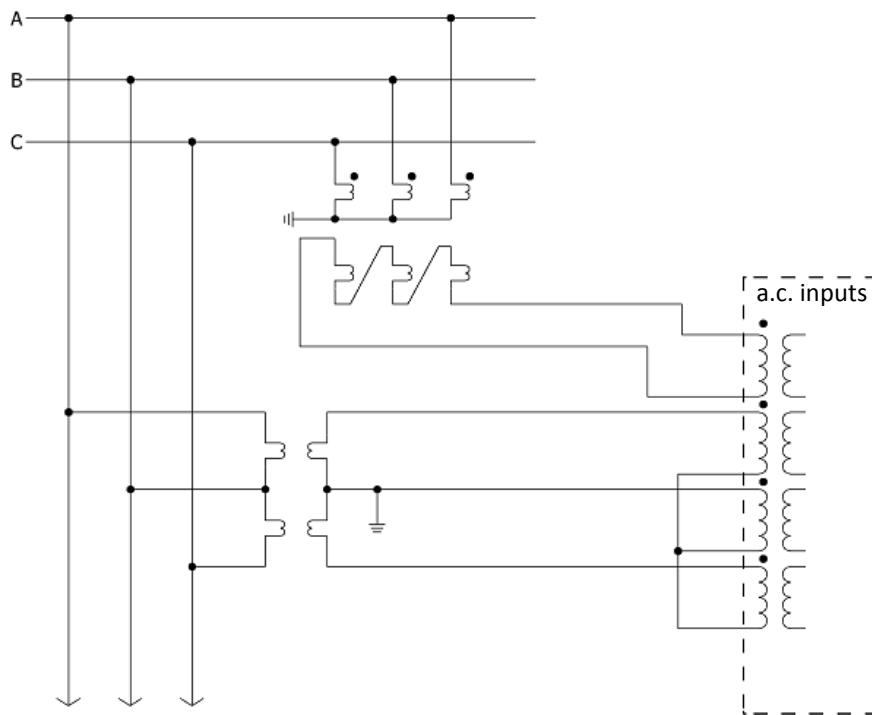
TYPICAL CONNECTIONS FOR A.C. VOLTAGE INPUTS



Three phase-to-earth voltage transformer connection, with an independent open-delta connected winding for residual voltage measurement. The fourth voltage input can provide polarization for directional earth-fault protection.



Three phase-to-earth voltage transformer connection and an additional phase-to-phase voltage input for busbar voltage measurement. Fourth voltage connection required for synchronism check applications. Polarization for directional earth-fault protection can be obtained from the internal sum of phase-to-earth voltages.



Alternative voltage transformer connection, with three phase-to-earth voltages obtained from two phase-to-phase voltage transformers (Aron circuit). Independent open-delta connected winding is required for residual voltage measurement.

PINOUT TABLES

POWER SUPPLY AND BASE I/O MODULE (MAP8011)

Power Supply and Base I/O Module (MAP8011), see connectors description below		
IO0A		
1	Binary Input 1	+
2		-
3	Binary Input 2	+
4		-
5	Binary Input 3	+
6		-
7	Binary Input 4	+
8		-
9	Binary Input 5	+
10		-
11	Binary Input 6	+
12		-
13	Binary Input 7	+
14		-
15	Binary Input 8	+
16		-
17	Power Supply GND	
18	Power Supply GND	
19	Power Supply - (N)	
20	Power Supply + (L)	

IO0B		
1	Binary Output 1	Normally Open
2		
3	Binary Output 2	Normally Open
4		
5	Binary Output 3	Normally Open
6		
7	Binary Output 4	Normally Open
8		
9	Binary Output 5	Common
10		Normally Open
11		Normally Closed
12	Binary Output 6	Common
13		Normally Open
14		Normally Closed
15	Binary Output 7	Common
16		Normally Open
17		Normally Closed
18	Watchdog Binary Output	Common
19		Normally Open
20		Normally Closed

16 BINARY INPUTS MODULE (MAP8020)

16 Binary Inputs Module (MAP8020), see connectors description below		
IOxA		
1	Binary Input 1	+
2		-
3	Binary Input 2	+
4		-
5	Binary Input 3	+
6		-
7	Binary Input 4	+
8		-
9	Binary Input 5	+
10		-
11	Binary Input 6	+
12		-
13	Binary Input 7	+
14		-
15	Binary Input 8	+
16		-
17	Not connected	
18		
19		
20		

IOxB		
1	Binary Input 9	+
2		-
3	Binary Input 10	+
4		-
5	Binary Input 11	+
6		-
7	Binary Input 12	+
8		-
9	Binary Input 13	+
10		-
11	Binary Input 14	+
12		-
13	Binary Input 15	+
14		-
15	Binary Input 16	+
16		-
17	Not connected	
18		
19		
20		

32 BINARY INPUTS MODULE (MAP8021)

32 Binary Inputs Module (MAP8021), see connectors description below		
IOxA		IOxB
1	Binary Input 1	+
2	Binary Input 2	+
3	Binary Input 3	+
4	Binary Input 4	+
5	Binary Input 5	+
6	Binary Input 6	+
7	Binary Input 7	+
8	Binary Input 8	+
9	Common to Binary Inputs 1 to 8	-
10		-
11	Binary Input 9	+
12	Binary Input 10	+
13	Binary Input 11	+
14	Binary Input 12	+
15	Binary Input 13	+
16	Binary Input 14	+
17	Binary Input 15	+
18	Binary Input 16	+
19	Common to Binary Inputs 9 to 16	-
20		-
1	Binary Input 17	+
2	Binary Input 18	+
3	Binary Input 19	+
4	Binary Input 20	+
5	Binary Input 21	+
6	Binary Input 22	+
7	Binary Input 23	+
8	Binary Input 24	+
9	Common to Binary Inputs 17 to 24	-
10		-
11	Binary Input 25	+
12	Binary Input 26	+
13	Binary Input 27	+
14	Binary Input 28	+
15	Binary Input 29	+
16	Binary Input 30	+
17	Binary Input 31	+
18	Binary Input 32	+
19	Common to Binary Inputs 25 to 32	-
20		-

8 BINARY INPUTS + 8 BINARY OUTPUTS MODULE (MAP8030)

16 BINARY INPUTS + 8 BINARY OUTPUTS MODULE (MAP8031)

16 Binary Inputs + 8 Binary Outputs Module (MAP8031), see connectors description below		
IOxA		IOxB
1	Binary Input 1	+
2	Binary Input 2	+
3	Binary Input 3	+
4	Binary Input 4	+
5	Binary Input 5	+
6	Binary Input 6	+
7	Binary Input 7	+
8	Binary Input 8	+
9	Binary Input 9	+
10	Binary Input 10	+
11	Binary Input 11	+
12	Binary Input 12	+
13	Binary Input 13	+
14	Binary Input 14	+
15	Binary Input 15	+
16	Binary Input 16	+
17	Common to Binary Inputs 1 to 16	-
18	Not Connected	
19	Not Connected	
20	Not Connected	

16 BINARY OUTPUTS MODULE (MAP8051)

16 Binary Outputs Module (MAP8051), see connectors description below		
IOxA		IOxB
1	Binary Output 1	Normally Open
2	Binary Output 2	Normally Open
3	Binary Output 3	Normally Open
4	Binary Output 4	Normally Open
5	Binary Output 5	Normally Open
6	Binary Output 6	Normally Open
7	Binary Output 7	Normally Open
8	Binary Output 8	Normally Open
9	Not Connected	
10	Not Connected	
11	Not Connected	
12	Not Connected	
13	Not Connected	
14	Not Connected	
15	Not Connected	
16	Not Connected	
17	Not Connected	
18	Not Connected	
19	Not Connected	
20	Not Connected	

8 HIGH-SPEED BINARY OUTPUTS MODULE (MAP8052)

8 High-Speed Binary Outputs Module (MAP8052), see connectors description below		
IOxA		IOxB
1	Binary Output 1	Normally Open (+)
2		Normally Open (-)
3	Not Connected	
4	Binary Output 2	Normally Open (+)
5		Normally Open (-)
6	Not Connected	
7	Binary Output 3	Normally Open (+)
8		Normally Open (-)
9	Not Connected	
10	Binary Output 4	Normally Open (+)
11		Normally Open (-)
12	Not Connected	
13	Not Connected	
14	Not Connected	
15	Not Connected	
16	Not Connected	
17	Not Connected	
18	Not Connected	
19	Not Connected	
20	Not Connected	

8 d.c. ANALOGUE INPUTS MODULE (MAP8081)

8 d.c. Analogue Inputs Module (MAP8081), see connectors description below						
IOxA			IOxB			
1		High Voltage (+)	1		High Voltage (+)	
2		Low Voltage (+)	2		Low Voltage (+)	
3	d.c. Analogue Input 1	Current (+)	3	d.c. Analogue Input 5	Current (+)	
4		Common (-)	4		Common (-)	
5		High Voltage (+)	5		High Voltage (+)	
6	d.c. Analogue Input 2	Low Voltage (+)	6	d.c. Analogue Input 6	Low Voltage (+)	
7		Current (+)	7		Current (+)	
8		Common (-)	8		Common (-)	
9		High Voltage (+)	9		High Voltage (+)	
10	d.c. Analogue Input 3	Low Voltage (+)	10	d.c. Analogue Input 7	Low Voltage (+)	
11		Current (+)	11		Current (+)	
12		Common (-)	12		Common (-)	
13		High Voltage (+)	13		High Voltage (+)	
14	d.c. Analogue Input 4	Low Voltage (+)	14	d.c. Analogue Input 8	Low Voltage (+)	
15		Current (+)	15		Current (+)	
16		Common (-)	16		Common (-)	

12 a.c. ANALOGUE INPUTS MODULE (MAP8082)

12 a.c. Analogue Inputs Module (MAP8082), see connectors description below		Order Code				
IO11 and IO13		O	P	Q	R	S
1	a.c. Analogue Input 1	CT	CT	CT	CT	CT
2						
3	a.c. Analogue Input 2	CT	CT	CT	CT	CT
4						
5	a.c. Analogue Input 3	CT	CT	CT	CT	CT
6						
7	a.c. Analogue Input 4	CT	CT	CT	CT	Sensitive CT
8						
9	a.c. Analogue Input 5	CT	CT	CT	CT	CT
10						
11	a.c. Analogue Input 6	CT	CT	CT	Sensitive CT	CT
12						
13	a.c. Analogue Input 7	VT	CT	CT	VT	CT
14						
15	a.c. Analogue Input 8	VT	CT	CT	VT	Sensitive CT
16						
17	a.c. Analogue Input 9	VT	CT	VT	VT	VT
18						
19	a.c. Analogue Input 10	VT	CT	VT	VT	VT
20						
21	a.c. Analogue Input 11	VT	CT	VT	VT	VT
22						
23	a.c. Analogue Input 12	VT	CT	VT	VT	VT
24						

SERIAL PORTS

COM1 to COM3	RS232	RS485
1	Not Connected	Not Connected
2	RxD <i>(Input Receive Data)</i>	DATA-
3	TxD <i>(Output Transmit Data)</i>	Not Connected
4	Not Connected	Not Connected
5	GND <i>(Ground)</i>	GND
6	Not Connected	Not Connected
7	RTS <i>(Output Request To Send)</i>	DATA+
8	CTS <i>(Input Clear To Send)</i>	Not Connected
9	Not Connected	Not Connected

IRIG-B

COM4	IRIG-B, Galvanic Option
1	Not Connected
2	Not Connected
3	5 V Level Input
4	12 V Level Input
5	GND <i>(Ground)</i>
6	Not Connected
7	24 V Level Input
8	Not Connected
9	Not Connected

CONNECTORS DESCRIPTION

The next table lists all the external connectors included and supplied with the equipment:

CONNECTOR FOR POWER SUPPLY, BINARY INPUTS AND STANDARD BINARY OUTPUTS



Phoenix Front-MSTB 2.5/20-STF-5.08 (1777976) type connector, 20 contacts. Accepts conductors with section from 0.2 mm² to 2.5 mm². The connection is made by screw with the help of a screw driver size 0.6 x 3.5 mm. Tightening torque: 0.5 – 0.6 Nm.

CONNECTOR FOR HIGH-SPEED BINARY OUTPUTS



Phoenix Front-GMSTB 2.5/12-STF-7.62 (1806106) type connector, 12 contacts. Accepts conductors with section from 0.2 mm² to 2.5 mm². The connection is made by screw with the help of a screw driver size 0.6 x 3.5 mm. Tightening torque: 0.5 – 0.6 Nm.

CONNECTOR FOR D.C. ANALOGUE INPUTS



Phoenix Front-MSTB 2.5/16-STF-5.08 (1777934) type connector, 16 contacts. Accepts conductors with section from 0.2 mm² to 2.5 mm². The connection is made by screw with the help of a screw driver size 0.6 x 3.5 mm. Tightening torque: 0.5 – 0.6 Nm.

TERMINAL FOR CONNECTION OF A.C. ANALOGUE INPUTS



Terminal Barrier type connector, 8 contacts. Accepts M3.5 or M4 ring-type lug terminals (max. 8 mm external diameter) for conductors with cross-sections from 1.5 to 4.0 mm². The connection is made by DIN 5.5 x 1.0 screwdriver or a PZ2 screwdriver. Tightening torque: 0.8 – 1.0 Nm.

TERMINAL FOR CONNECTION TO EARTH PROTECTION



Terminal to be fitted by M4 screw, for connection to Earth Protection. This connection is essential for the correct operation of the TPU D500. It should be solid for security reasons.

ORDER FORM

TPU D500 - 1 - A - B - C - D - E - F - G - H - I - J - K - L - M - N - O - P - Q [to next table...](#)

Region

Standard ☺

Eastern Europe and Central Asia

1**2****HMI**

Alphanumeric Display **

Graphic Display

A**B****Power Supply**

24 / 48 / 60 V d.c.

1

110 / 125 / 220 / 250 V d.c.;

2

115 / 230 V a.c.

48 / 60 / 110 / 125 V d.c. ☺

3**Binary Input Rated Voltage**

24 V d.c.

A

48 / 60 V d.c.

B

110 / 125 V d.c.

C

220 / 250 V d.c.

D**Expansion I/O**

Slot 1

*

Slot 2

*

Slot 3

*

Slot 4

*

Slot 5

*

Slot 6

*

Slot 7

*

Slot 8

*

Slot 9

*

Slot 10

*

Slot 11

*

Slot 12

*

Slot 13

*

<i>...from previous table</i>		R	S	T	U	V	W	X	Y	Z
COM1 Interface		X								
Not used										
RS-232		1								
RS-485		2								
Plastic Optical Fibre		3								
Glass Optical Fibre		4								
COM2 Interface		X								
Not used										
RS-232		1								
RS-485		2								
Plastic Optical Fibre		3								
Glass Optical Fibre		4								
COM3 Interface		X								
Not used										
RS-232		1								
RS-485		2								
Plastic Optical Fibre		3								
Glass Optical Fibre		4								
COM4 Interface		X								
Not used										
IRIG-B Optical Fibre		5								
IRIG-B Galvanic		6								
Remote End Communication		XXXX								
According to remote interface list										
ETH1 / ETH2 Interface		3								
Dual RSTP-enabled 10/100BASE-TX **										
Dual RSTP-enabled 10/100BASE-TX or 100BASE-FX *		4								
Dual PRP-enabled 10/100BASE-TX		5								
Dual PRP-enabled 10/100BASE-TX or 100BASE-FX		6								
ETH3 Interface		1								
10/100BASE-TX										
10/100BASE-TX or 100BASE-FX		2								
Communication Protocols		XXXX								
According to protocol list										
Application / Function Packages										
Three-Phase Tripping									A1	
Three-Phase / Single-Phase Tripping									A2	
Single Breaker Arrangements									B1	
Multiple Breaker Arrangements									B2	
Only Protection									C1	
Protection and Control									C2	
Line Differential									D1	
Line Differential with In-Zone Transformer									D2	
Without Distance									E1	
With Distance									E2	
With Distance and PSB/OOS									E3	
Without Synchronism Check									F1	
With Synchronism Check									F2	

* See Expansion boards option codes

** Currently under development

◊ Preferred Options

EXPANSION BOARD CODES (FIELDS E TO Q)

Expansion boards option codes table		
Board type	Board name	Code
16 Binary Inputs	MAP8020	A
32 Binary Inputs	MAP8021	B
8 Binary Inputs + 8 Binary Outputs	MAP8030	C
16 Binary Inputs + 8 Binary Outputs	MAP8031	D
16 Binary Outputs	MAP8051	E
8 High-Speed Binary Outputs	MAP8052	F
8 d.c. Analogue Inputs	MAP8081	J
12 a.c. Analogue Inputs (6 CT + 6 VT)	MAP8082 OP5	O
12 a.c. Analogue Inputs (12 CT)	MAP8082 OP6	P
12 a.c. Analogue Inputs (8 CT + 4 VT)	MAP8082 OP8	Q
12 a.c. Analogue Inputs (5 CT + 1 sensitive CT + 6 VT)	MAP8082 OP9	R
12 a.c. Analogue Inputs (6 CT + 2 sensitive CT + 4 VT)	MAP8082 OP12	S
Inexistent or unavailable slot	-	X

- preferred option

Notes:

- ◆ If there is an a.c. analogue board in slot 11 (field O filled with codes 'O', 'P', 'Q', 'R' or 'S'), slot 12 must be empty (field P must be filled with 'X' code);
- ◆ Slot 13 (field Q) can only have one of five codes: 'O', 'P', 'Q', 'R' or 'S'.

MAXIMUM NUMBER OF ACCEPTABLE EXPANSION BOARDS

Maximum number of a.c. analogue input boards; Available slots	Maximum number of binary I/O expansion boards; Available slots	Maximum number of d.c. analogue input boards; Available slots
1 x MAP8082, slot 13	Max. 8, slots 1 to 8	Max. 4, slots 9 to 12
	Max. 8, slots 1 to 8	Max. 2, slots 9 to 10
2 x MAP8082, slots 11 and 13	Max. 7, slots 1 to 7	Max. 3, slots 8 to 10
	Max. 6, slots 1 to 6	Max. 4, slots 7 to 10

REMOTE INTERFACE CODES (FIELD V)

Remote interface option codes table		Code
Not used		X
IEEE C37.94 Multi-mode Channel (maximum distance 2 km)		A
Single-mode Channel (maximum distance 40 km)		B
Single-mode Channel (maximum distance 60 km)		C
Single-mode Channel (maximum distance 100 km)		D

Notes:

- ◆ A maximum of 4 channels is allowed;
- ◆ Any combination of single or multi-mode channels is allowed;
- ◆ Used channels must be filled from left to right (i.e. unused channels, with code 'X', must be in the end).

COMMUNICATION PROTOCOL CODES (FIELD Y)

Slave / Server protocols	Code
None	X
IEC 60870-5-101/104	A
IEC 60870-5-103	B
IEC 61850-8-1 MMS Server and GOOSE publisher / subscriber	C
DNP 3.0 (Serial and/or TCP/IP)	D
Modbus (Serial and/or TCP/IP)	E
Others, please contact	

Master / Client protocols	Code
None	X
IEC 60870-5-101/104 **	a
IEC 60870-5-103	b
DNP 3.0 (Serial and/or TCP/IP) **	d
Modbus (Serial and/or TCP/IP)	e
Courier	o
Others, please contact	

Notes:

- ◆ A maximum of 4 simultaneous protocols is allowed;
- ◆ Master protocols are only available if Protection and Control option is selected (option 'C2' in field Z).

** - Currently under development

NOTES



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